Submit 3 Copies To Appropriate I Office	District State o	f New Mexico	Form C-103
∠ District I	Energy, Mineral	ls and Natural Resources	Jun 19, 2008
1625 N. French Dr., Hobbs, NM 8	\$8240		WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM	OIL CONSEF	VATION DIVISION	<u>30-045-09148</u>
District III	1220 Sou	th St. Francis Dr.	5. Indicate Type of Lease STATE STATE SEE
1000 Rio Brazos Rd., Aztec, NM District IV	Santa Santa	Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, 87505			FEE
SUNDR (DO NOT USE THIS FORM FOR	Y NOTICES AND REPORTS (R PROPOSALS TO DRILL OR TO DE E "APPLICATION FOR PERMIT" (FO	EPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name Bruington 29
1. Type of Well: Oil Well	Gas Well 🛛 Other		8. Well Number 1
2. Name of Operator ConocoPhillips Company			9. OGRID Number 217817
3. Address of Operator			10. Pool name or Wildcat
P.O. Box 4289, Farmingtor	ı, NM 87499-4289		Basin Dakota
4. Well Location			
Unit LetterK_	: 1450feet from the	South line and 14	50 feet from the <u>West</u> line
Section 29	Township 30	N Range 11W	NMPM San Juan County
	11. Elevation (Show	whether DR, RKB, RT, GR, etc	
· · · · · · · · · · · · · · · ·		5800' GR	
12. C	Check Appropriate Box to I	Indicate Nature of Notice,	Report or Other Data
NOTICE	OF INTENTION TO:	SUE	SEQUENT REPORT OF:
PERFORM REMEDIAL WO			
TEMPORARILY ABANDON	N 🔲 CHANGE PLANS		RILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL		IT JOB 🗌
DOWNHOLE COMMINGLE			
	or completed operations. (Clea		nd give pertinent dates, including estimated date
			ttach wellbore diagram of proposed completion
ConocoPhillips req	uests permission to P&A the su	bject well per the attached proc	cedure, current and proposed
wellbore schematic	s. A closed loop system will be	e utilized for this P&A.	
Move mesa verde F extend PC/Fruitland	xug to 3700-3800	2	
extend PC/Fmitland	plug up to 1590		
Spud Date:		Rig Released Date:	
•			
I hereby certify that the info	rmation above is true and comp	lete to the best of my knowled	ge and belief.
SIGNATURE	lie Jousse		Technician DATE 1/27/15
Type or print name Dollie	<u>L. Busse</u> E-mail address:	dollie.l.busse@conocoph	illips.com PHONE: 505-324-6104
For State Use Only		DEPUTY OIL	& GAS INSPECTOR , /
APPROVED BY:	1/21/		RICT #3 DATE 2/12/15
Conditions of Approval (if a	iny):	kc	
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			JAN 2 8 2015
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			\ NMOCD /

51,

ConocoPhillips BRUINGTON 29 1 Expense - P&A

Lat 36° 46' 47.834" N

Long 108° 1' 3.05" W

PROCEDURE This project requires the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig. Before RU, run WL remove downhole equipment. If an obstruction is found, set a locking-3-slip-stop in the tubing.

2. MIRU workover rig. Check casing, tubing, and bradenhead pressures and record them in Wellview. If there is pressure on the BH, contact the Wells Engineer.

3. Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure. Kill well as necessary. Ensure well is dead or on a vacuum.

4. ND wellhead and NU BOPE. Pressure and function test BOP to 250 psi low and 1,000 psi over SICP high to a maximum of 2,000 psi held and charted for 10 minutes as per COP Well Control Manual. PU and remove tubing hanger

5. Release 4-1/2" Halliburton R-4 packer with straight pickup and let packing element relax for 5 minutes. Note: The packer was set in compression at 5513'.

6. TOOH with tubing (per pertinent data sheet). **Tubing size:** 2-3/8" 4.7# J-55 EUE

Set Depth: 6561'

KB: 12'

7. PU 3-7/8" bit and watermelon mill and round trip as deep as possible above top perforation at 6536'.

8. PU 4-1/2" CR on tubing, and set at 6486'. Pressure test tubing to 1,000 psi. Sting out of CR. Load hole, and pressure test casing to 800 psi. *If casing does not test, then spot or tag subsequent plugs as appropriate.* POOH w/ tubing.

9. RU wireline and run CBL with 500 psi on casing from CR to surface to identify TOC. Adjust plugs as necessary for new TOC. Email log copy to Troy Salyers (BLM) at tsalyers@blm.gov and Brandon Powell (NMOCD) at brandon.powell@state.nm.us upon completion of logging operations.

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Class B mixed at 15.6 ppg with a 1.18 cf/sk yield.

10. Plug 1 - Dakota and Graneros Formation Tops, 6325' - 6486', 17 Sacks Class B Cement

TIH with tubing to CR @ 6486. Mix 17 sx Class B cement and spot a balanced plug inside the casing to cover the Dakota and Graneros formation tops. POOH.

11. Plug 2 - Gallup Formation Top, 5606' - 5706', 51 Sacks Class B Cement

RIH and perforate 3 squeeze holes at 5706'. Establish injection rate into squeeze holes. RIH with a 4-1/2" CR and set at 5656'. Mix 51 sx Class B cement. Squeeze 39 sx outside the casing, leaving 12 sx inside the casing to cover the Gallup formation top. POOH.

12. Plug 3 - Mancos Formation Top, 4664' - 4764', 51 Sacks Class B Cement

RIH and perforate 3 squeeze holes at 4764'. Establish injection rate into squeeze holes. RIH with a 4-1/2" CR and set at 4714'. Mix 51 sx Class B cement. Squeeze 39 sx outside the casing, leaving 12 sx inside the casing to cover the Mancos formation top. PUH.

13. Plug 4 - Mesaverde Formation Top, 3599' - 3699', 12 Sacks Class B Cement

Mix 12 sx Class B cement and spot a balanced plug inside the casing to cover the Mesaverde formation top. POOH.

14. Plug 5 - Pictured Cliffs and Fruitland Formation Tops, 1705' - 2120', 197 Sacks Class B Cement

RIH and perforate 3 squeeze holes at 2120'. Establish injection rate into squeeze holes. RIH with a 4-1/2" CR and set at 2070'. Mix 197 sx Class B cement. Squeeze 161 sx outside the casing, leaving 36 sx inside the casing to cover the Pictured Cliffs and Fruitland formation tops. POOH.

15. Plug 6 - Kirtland and Ojo Alamo Formation Tops, 602' - 818', 105 Sacks Class B Cement

RIH and perforate 3 squeeze holes at 818'. Establish injection rate into squeeze holes. RIH with a 4-1/2" CR and set at 768'. Mix 105 sx Class B cement. Squeeze 84 sx outside the casing, leaving 21 sx inside the casing to cover the Kirtland and Ojo Alamo formation tops. POOH.

16. Plug 7 - Surface Plug, 0' - 253', 96 Sacks Class B Cement

RU WL and perforate 4 big hole charge (if available) squeeze holes at 253'. TOOH and RD wireline. Observe well for 30 minutes per BLM regulations. RU pump, close blind rams and establish circulation out bradenhead with water. Circulate BH clean. TIH with 4-1/2" CR and set at 203'. Mix 76 sx Class B cement and squeeze until good cement returns to surface out BH valve. Shut BH valve and squeeze to max 200 psi. Sting out of CR and reverse circulate cement out of tubing. TOOH and LD stinger. TIH with open ended tubing to 203'. Mix 20 sx Class B cement and pump inside plug. TOOH and LD Tubing. SI well and WOC.

17. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

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ConocoPhillips		Cu	rrent Schemat	ic Di	Migel Sirict	31 / I
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