Submit 3 Copies To Appropriate District	State of Nev	v Mexico	Form C-103		
Office <u>Distri¢t I</u>	Energy, Minerals and	rgy, Minerals and Natural Resources WELL API NO. Jun 1 WELL API NO.			
.1625 N. French Dr., Hobbs, NM 88240			122		
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVAT	TON DIVISION	30-045- 9669 5. Indicate Type of Lease		
District III	1220 South St.	Francis Dr.	STATE FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u>	Santa Fe, N	M 87505	6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505			FEE		
	CES AND REPORTS ON W	ELLS	7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOS			Harvey		
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)					
1. Type of Well: Oil Well	8. Well Number 1				
2. Name of Operator	9. OGRID Number				
Burlington Resources Oil Gas Co 3. Address of Operator	mpany LP		14538 10. Pool name or Wildcat		
P.O. Box 4289, Farmington, NM 8	Aztec Pictured Cliffs				
4. Well Location			<u></u>		
Unit Letter L : 1718	feet from the Sou	th line and 923	feet from the West line		
Section 9	Township 30N	Range 11W	NMPM San Juan County		
	11. Elevation (Show whether				
		5588' GR			
12. Check A	ppropriate Box to Indica	ate Nature of Notice,	Report or Other Data		
NOTICE OF IN	TENTION TO:	SLIB	SEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	K ALTERING CASING				
TEMPORARILY ABANDON	PLUG AND ABANDON ⊠ CHANGE PLANS □				
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB 🔲		
DOWNHOLE COMMINGLE					
OTHER:		OTHER:			
	eted operations. (Clearly sta		d give pertinent dates, including estimated date		
			ttach wellbore diagram of proposed completion		
or recompletion.					
Duration to Bassimos resus	sta mammissian ta De A tha au	higgs wall par the attache	d procedure, current and proposed		
	osed Loop System will be uti		a procedure, current and proposed		
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Spud Date:	Ris	Released Date:			
Spau Bate.					
I hereby certify that the information a	phaya is true and complete to	the best of my knowledge	re and helief		
Thereby certify that the information a	12	the best of my knowledg			
SIGNATURE /) Alla	LUSSE TITI	LE Staff Regulatory	Technician DATE 2/2/15		
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			\ NMOCD /		
			DISTRICT III		

9 Out

ConocoPhillips HARVEY 1 Expense - P&A

Lat 36° 49' 26.364" N

Long 108° 0' 4.68" W

PROCEDURE

This project requires the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

- 1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
- 2. MIRU workover rig. Check casing, tubing, and bradenhead pressures and record them in Wellview. If there is pressure on the BH, contact the Wells Engineer.
- 3. Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure. Kill well as necessary. Ensure well is dead or on a vacuum.
- 4. ND wellhead and NU BOPE. Pressure and function test BOP to 250 psi low and 1,000 psi over SICP high to a maximum of 2,000 psi held and charted for 10 minutes as per COP Well Control Manual. PU and remove tubing hanger
- 5. PU 6-1/4" bit and watermelon mill on 2-3/8" workstring and round trip as deep as possible above CR at 1,993'.
- 6. RU wireline and run CBL with 500 psi on casing from CR to surface to identify TOC. Adjust plugs as necessary for new TOC. Email log copy to Troy Salyers (BLM) at tsalyers@blm.gov and Brandon Powell (NMOCD) at brandon.powell@state.nm.us upon completion of logging operations.
- 7. RIH with workstring. Set a wireline set plug in tubing to pressure test. Pressure test tubing to 1000 psi. Retrieve plug. Load hole, and pressure test casing to 800 psi. If casing does not test, then spot or tag subsequent plugs as appropriate.

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Class B mixed at 15.6 ppg with a 1.18 cf/sk yield.

- 8. Plug 1 (Open-hole completion, casing shoe, Point Lookout and Fruitland formation tops, 1,650-1,993', 77 Sacks Class B Cement)
 Mix 77 sx Class B cement and spot a balanced plug inside the casing to cover the open-hole completion, casing shoe, Point Lookout and
 Fruitland formation tops. POOH.
- 9. Plug 2 (Kirtland and Ojo Alamo formation tops, 537-710', 90 Sacks Class B Cement)

RIH and perforate 3 squeeze holes at 710'. Establish injection rate into squeeze holes. RIH with a 7" CR and set at 660'. Mix 90 sx Class B cement. Squeeze 46 sx outside the casing, leaving 44 sx inside the casing to cover the Kirtland and Ojo Alamo formation tops. POOH.

10. Plug 3 (Surface casing shoe and surface, 0-148', 91 Sacks Class B Cement)

RU WL and perforate 4 big hole charge (if available) squeeze holes at 148'. TOOH and RD wireline. Observe well for 30 minutes per BLM regulations. RU pump, close blind rams and establish circulation out bradenhead with water. Circulate BH clean. TIH with 7" CR and set at 98'. Mix 62 sx Class B cement and squeeze until good cement returns to surface out BH valve. Shut BH valve and squeeze to max 200 psi. Sting out of CR and reverse circulate cement out of tubing. TOOH and LD stinger. TIH with open ended tubing to 98'. Mix 29 sx Class B cement and pump inside plug. TOOH and LD Tubing. SI well and WOC.

11. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

Cor	nocoPh	illips	В		matic - Cur VEY #1	rent		
District NORTH		Field Name AZTEC PICTURE (GAS)	D CLIFFS	API / UWI 3004509669		County SAN JUAN		State/Province NEW MEXICO
Original Spi 10		Surface Legal Location 009-030N-011W-L	EastWest	Distance (ft) 923.0	East/West Refere	ence No	orth/South Distance (f	North/South Reference 8.00 FSL
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