

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.
Farmington Field Office

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ENERGEN RESOURCES CORPORATION

3a. Address

2010 Afton Place, Farmington, NM, 87401

3b. Phone No. (include area code)

505-325-6800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1625' FNL, 1185' FWL, Sec 29, T32N, R10W N.M.P.M. (E) SW/NW

5. Lease Serial No.

SF 078604

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Scott 20

9. API Well No.

30-045-22071

10. Field and Pool, or Exploratory Area

Blanco Pictured Cliffs

11. County or Parish, State

San Juan NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

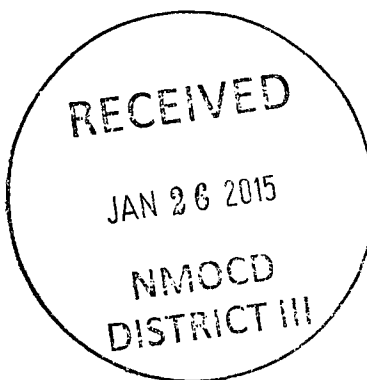
TYPE OF ACTION

- | | | | |
|---|--|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Energen Resources permanently plugged and abandoned the Scott #20 according to the attached report.

Approved as to plugging
of the well bore. Liability
under bond is retained until
surface restoration is completed.



ACCEPTED FOR RECORD

JAN 21 2015

FARMINGTON FIELD OFFICE
BY: J. Salazar

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Patsy Berger

Title Sr. Production Assistant

Signature

Patsy Berger

Date 11/6/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC DISTRICT III

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Energien Resources Corp

Scott #20

October 24, 2014

Page 1 of 2

1625' FNL and 1185' FWL, Section 29, T-32-N, R-10-W
San Juan County, NM
Lease Number: SF-078604
API #30-045-22071

Plug and Abandonment Report Notified NMOCD and BLM on 10/21/14

Plug and Abandonment Summary:

- Plug #1** with CR at 2579' spot 43 sxs (50.74 cf) Class B cement from 2845'-2579' with 8 sxs below, and 35 outside casing. ✓
- Plug #2** with CIBP at 2566' spot 28 sxs (33.04 cf) Class B cement mixed with 2% Cal. Chloride from 2566'-1549'. Tag TOC at 1574'. ✓
- Plug #3** with 20 sxs (23.6 cf) Class B cement mixed with 2% Cal. Chloride inside casing from 1574'-848'. Tag TOC at 957'. ✓
- Plug #4** with 96 sxs (113.28 cf) Class B cement mixed with 3% Cal. Chloride inside casing from ~~2580'~~ 258'. Good cement in returns squeeze 6 of 96 sxs with 250 PSI.

Plugging Work Details:

- 10/21/14 Spot in and RU. Check well pressures: casing 200 PSI; BH 50 PSI. Open to pit. ND tree with master valve shut. NU B-1 Adapter. RU WL. RIH to 2582' with WL GR. Cannot get deeper. POOH and LD GR and add one extra weight bar. PU GR and RIH to 2582'. Solid tag. POOH and LD GR. RD WL. SI Well. SDFD.
- 10/22/14 Check well pressures: casing 195 PSI; BH 12 PSI. Open to pit. Pump 19 bbls of water and establish rate of 4.5 bbls a minute at 250 PSI. M. Gilbreath, BLM, and K. Mason, Energen, approved procedure change. RIH and set CR at 2579'. POOH. Tag CR at 2579'. Attempt to establish circulation at rate of 3.5 bbls a minute at 750 PSI. Spot Plug #1. TOOH with 80 joints. LD WL stinger and attempt to load casing with cap, no fluid level. HSM with Basin Logging. RIH and start CBL at 1800'. POOH. K. Mason, Energen, approved to set CIBP above CR at 2566'. PU 2-7/8" CIBP and RIH and set CIBP at 2566'. POOH. Slow trickle of water. Pump 7.5 bbls of water. RIH to 2566' and run CBL to surface. TOC at 650'. POOH. TIH and tag CIBP at 2566'. Establish circulation with .5 bbls of water plus an additional 4.5 bbls. Attempt to pressure test casing, no test. Lost 800 PSI in less than a minute. Spot Plug #2. LD 32 joints with EOT at 1553'. SI Well. WOC. SDFD.
- 10/23/14 Check well pressures: casing 0 PSI; BH 5 PSI. Open to pit. TIH and tag TOC at 1574'. Reverse out 8 bbls of water. No cement. Spot Plug #3. TOOH with 26 joints. WOC. PU 4' tag sub. TIH and tag TOC at 957'. Establish circulation and pressure test casing to 1000 PSI, good test. Pump 3 bbls of water into casing. RIH to 258' and perforate 4 1-11/16 bi-wire holes. Wait 30 minutes and check levels 0%. Spot Plug #4. WOC. SI Well. SDFD.
- 10/24/14 Check well pressures: casing and BH 0 PSI. Issue Hot Work Permit. Cut off WH. Note: cement in both casings to surface. M. Gilbreath, BLM, approved to weld on P&A Marker. No welder available. Will weld on P&A Marker Monday A.M. RD rig and MOL. —

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Energen Resources Corp
Scott #20

October 24, 2014
Page 2 of 2

1625' FNL and 1185' FWL, Section 29, T-32-N, R-10-W
San Juan County, NM
Lease Number: SF-078604
API #30-045-22071

Plug and Abandonment Report
Notified NMOCD and BLM on 10/21/14

Plug and Abandonment Summary:

10/27/14 Welder drove to location and welded on P&A Marker at N 36° 57' 32.4" / W 107° 54' 37.44".

Mike Gilbreath, BLM representative, was on location. ✓