	Area: «TEAM»R }	ICE VE	0			ب س				
		в'12 эт IMCCD	BUR			IN ES		B 10	2015	Regulator Accountin Well Fil Revised: March 9, 200
DISTRICT III FRODUCTION ALLOCATION FORM									îîNary ⊠ □_	
	Commingle Type SUBFACE \Box DOWNHOLE ∇								Date: 2/9/2015	
	SURFACE DOWNHOLE X								API No. 30-045-35263	
	NEW DRILL 🖾 RECOMPLETION 🗌 PAYADD 🗌 COMMINGLE 🗌								DHC No. DHC3613AZ	
									Lease No. NM-03561	
	Well Name Grenier B								Well No. # 3P	
	Unit Letter Surf- O	Section 5	Township T029N	Range R010W	81	Footage 5' FSL & 249			County, State San Juan County, New Mexico	
	Completion	Date	Test Method	Sest Method						
	2/9/2	015	HISTORICAL 🗍 FIELD TEST 🛛 PROJECTED 🗌 OTHER 🗌							
	FOR		GAS		PERCENT CONI		ENSAT	TE	PERCENT	
	MES				52%				34%	
	DAKOTA					48%				66%
	JUSTIFICATION OF ALLOCATION: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.									
	APPROVED BY DATE Joer Hawith 2-10.1				5	TITLE G20			PHONE 564 - 7740	
	X Sph		c Lall]] 2-4-15		Engineer			505-326-9826	
	Ephraim Schofield						_	-		
	x D.	20 Ja	for 2	2-9-2815		Engineering Tech.			505-326-9520	
						1			1	

NMOCD

.

•

,