

RECEIVED

FEB 09 2015

NMOCD
DISTRICT IIIConocoPhillips
PRODUCTION ALLOCATION FORM

JAN 28 2015

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐FINAL ☒REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Date: 11/1/2014

API No. 30-039-26158

DHC No. DHC3179AZ

Lease No. SF-080538

Well Name

San Juan 30-5 Unit

Well No.

#111

Unit Letter
NSection
08Township
T030NRange
R005WFootage
860' FSL & 1370' FWLCounty, State
Rio Arriba County,
New Mexico

Completion Date

10/9/2010

Test Method

HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐

FORMATION

GAS

PERCENT

CONDENSATE

PERCENT

DAKOTA

45%

0%

MESAVERDE

55%

100%

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle to be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Offset Dakota wells have zero condensate production therefore the Mesaverde will receive 100% of the condensate production.

APPROVED BY	DATE	TITLE	PHONE
Joe Hewitt	2-5-15	Geo	574-7790
X <i>[Signature]</i>	1-19-15	Engineer	505-326-9826
Ephraim Schofield			
X <i>[Signature]</i>	1-19-2015	Engineering Tech.	505-326-9520
David Valdez			

NMOCD