

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 E. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-043-21195

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
NM6682

7. Lease Name or Unit Agreement Name

Lybrook E33-2307

8. Well Number  
01H

9. OGRID Number  
282327

10. Pool name or Wildcat  
Basin Mancos

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Encana Oil and Gas (USA) Inc.

3. Address of Operator  
370 17<sup>th</sup> Street, Suite 1700 Denver, CO 80202

4. Well Location

Unit Letter E: 1741 feet from the North line and 549 feet from the West line

Section 33 Township 23N Range 7W NMPM County Sandoval

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
6853' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: Completions ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached sheet detailing completion operations occurring between 9/29/14 - 10/17/14.

OIL CONS. DIV DIST. 3  
OCT 21 2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cristi Bauer TITLE Operations Tech DATE 10/20/14

Type or print name Cristi Bauer E-mail address: Cristi.Bauer@encana.com PHONE: 720-876-5867

For State Use Only

APPROVED BY: [Signature] TITLE DEPUTY OIL & GAS INSPECTOR DISTRICT #3 DATE 10/28/14  
Conditions of Approval (if any): AV

Lybrook E33-2307 01H  
API: 30-043-21195

#### **9/29/14**

Set plug @ 10,326'. Perforated stage #1, 10,125'-10,305', 36 holes.

Frac stage #1: 20# X-link 30% n2 Foamed Gel, 1318 bbls Fresh H2O, 184,693#s of 20/40, 0#s of 16/30, N2 247,600 Mscf.

Perforated stage #2: 9,819'-9,999', 36 holes. Drop 50 bio balls to seal off stage #1.

Frac stage #2: 20# X-link 30% N2 Foamed Gel, 1,812 bbls Fresh H2O, 276,400#s of 20/40, 23,900#s of 16/30, N2 303,600 Mscf.

Set cfp @ 9,789' to seal off stage #2. Pull up and perf stage #3 as follows, 9465'-9645', 36 holes.

Frac stage #3: 20# X-link 30% n2 Foamed Gel, 2015 bbls Fresh H2O, 273,940#s of 20/40, 24,000#s of 16/30, N2 413,200 Mscf.

Pull up and perf stage #4 as follows, 9113'-9293', 36 holes. Drop 50 bio balls to seal off stage #3.

Frac stage #4: 20# X-link 30% N2 Foamed Gel, 2071 bbls Fresh H2O, 273,880#s of 20/40, 22,500#s of 16/30, N2 388,600 Mscf.

Set cfp @ 8,986' to seal off stage #4. Pull up and perf stage #5 as follows, 8,757'-8,937', 36 holes.

#### **9/30/14**

Frac stage #5 20# X-link 30% n2 Foamed Gel, 1834 bbls Fresh H2O, 271,920#s of 20/40, 22,500#s of 16/30, N2 323,000 Mscf.

Pull up and perf stage #6 as follows, 8,401'-8,581', 36 holes. Drop 50 bio balls to seal off stage #5.

Frac stage #6 20# X-link 30% N2 Foamed Gel, 1674 bbls Fresh H2O, 275,700#s of 20/40, 25,671#s of 16/30, N2 268,000 Mscf.

Set cfp @ 8,270' to seal off stage #6. Pull up and perf stage #7 as follows, 8,041'-8,221', 36 holes..

Frac stage #7 20# X-link 30% n2 Foamed Gel, 1630 bbls Fresh H2O, 273,820 #s of 20/40, 20,991 #s of 16/30, N2 273,000 Mscf.

Pull up and perf stage #8 as follows, 7,690'-7,868', 36 holes. Drop 50 bio balls to seal off stage #7.

Frac stage #8 18# X-link 30% N2 Foamed Gel, 1695 bbls Fresh H2O, 276,440 #s of 20/40, 24,850#s of 16/30, N2 262,000 Mscf.

Set cfp @ 7,570' to seal off stage #8. Pull up and perf stage #9 as follows, 7,344'-7,519', 36 holes.

#### **10/1/14**

Frac stage #9 18# X-link 30% N2 Foamed Gel, 1695 bbls Fresh H2O, 280,280#s of 20/40, 24,270#s of 16/30, N2 286,100 Mscf.

Pull up and perf stage #10 as follows, 7,000'-7,175', 36 holes. Drop 50 bio balls to seal off stage #9.

Frac stage #10 18# X-link 30% N2 Foamed Gel, 1762 bbls Fresh H2O, 276,680 #s of 20/40, 26,770 #s of 16/30, N2 285,900 Mscf.

Set cfp @ 6880' to seal off stage #10. Pull up and perf stage #11 as follows, 6,654'-6,831', 36 holes.

Frac stage #11 20# X-link 30% n2 Foamed Gel, 1630 bbls Fresh H2O, 273,820 #s of 20/40, 20,991 #s of 16/30, N2 273,000 Mscf.

Pull up and perf stage #12 as follows, 6,310'-6,486', 36 holes. Drop 50 bio balls to seal off stage #11.

**10/2/14**

Frac stage #12 18# X-link 30% N2 Foamed Gel, 1732 bbls Fresh H2O, 308,940#s of 20/40, 30,140#s of 16/30, N2 286,1000 Mscf.

Set cfp @ 6,190' to seal off stage #12. Pull up and perf stage #13 as follows, 5,962'-6,142', 36 holes.

Frac stage #13 18# X-link 30% n2 Foamed Gel, 1764 bbls Fresh H2O, 276,620 #s of 20/40, 21,000 #s of 16/30, N2 334,000 Mscf.

RIH to set kill plug at 4470'.

**10/13/14**

Mill out kill plug @ 4470'.

**10/14/14**

Mill out CFP @ 6190', 6880', 7570'.

**10/15/14**

Mill out CFP @ 8270'.

**10/16/14**

Mill out CFP @ 8986', 9789'.

**10/17/14**

Tubing Set.

Amended

**10/2/14**

Frac stage #12 18# X-link 30% N2 Foamed Gel, 1732 bbls Fresh H2O, 308,940#s of 20/40, 30,140#s of 16/30, N2 286,1000 Mscf.

Set cfp @ 6,190' to seal off stage #12. Pull up and perf stage #13 as follows, 5,962'-6,142', 36 holes.

Frac stage #13 18# X-link 30% n2 Foamed Gel, 1764 bbls Fresh H2O, 276,620 #s of 20/40, 21,000 #s of 16/30, N2 334,000 Mscf.

RIH to set kill plug at 4470'.

**10/13/14**

Mill out kill plug @ 4470'.

**10/14/14**

Mill out CFP @ 6190', 6880', 7570'.

**10/15/14**

Mill out CFP @ 8270'.

**10/16/14**

Mill out CFP @ 8986', 9789'.

**10/17/14**

Tubing Set, 2.875" 6.5# J55, @5770'.

OIL CONS. DIV DIST. 3  
Emailed  
OCT 24 2014