Submit To Appropriate District Office Two Copies					State of New Mexico						Form C-105									
District 1 1625 N. French Dr., Hobbs, NM 88240					Energy, Minerals and Natural Resources						-	Revised August 1, 2011  1. WELL API NO.								
District II 811 S. First St., Artesia, NM 88210					O'I Control of Division							30-043-21195								
District III 1000 Rio Brazos Rd., Aztec, NM 87410					Oil Conservation Division 1220 South St. Francis Dr.								2. Type of Lease							
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505					- I							3. State Oil & Gas Lease No.								
			D D	A Santa Fernim 87505						U	NM6682									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG  4. Reason for filing:							5. Lease Name or Unit Agreement Name													
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)									Lybrook E33-2307						_					
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or										6. Well Number: OIL CONS. DIV DIST. 3										
#33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)  7. Type of Completion:									114	4										
NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER  8. Name of Operator 9. OGRID											$\dashv$									
Encana Oil an	d Gas (	USA	() Inc.									282327 .								
10. Address of Op 370 17 <sup>th</sup> Stree		1700	0 Denve	r, CC	8020	2							11. Pool name or Wildcat Basin Mancos							
12.Location	Unit Ltr		Section	on Townshi		nip	Range		Lot		Feet from the		N/S Line Fee		Feet from the		E/W Line C		County	
Surface:	Е		33	23N			7W				1741		NORTH	549			WEST		Sandoval	
BH:	D Lluan		32 D. D		23N	. D.	7W				394		NORTH (Park to Park	345			WEST	, (DF	Sandoval	
13. Date Spudded 8/22/14	9/1/14	4	.D. Reach	ed	9/2/1		Released			10/1	16/14		(Ready to Produce) 17. Elevations (DF and Rh RT, GR, etc.) 6853' GR							
18. Total Measur 10,409'					19. Plug Back Measured Depth n/a					20. Was Directional Yes			Survey Made? 21. Type Electric and Othe None			her Logs Run				
22. Producing Int Gallup 5882'			s completi	on - To									,							
23.	75	,	WEIGHT	LD /E'			ING RECO	ORI	) (R			ing	<u> </u>				4 3 4	OLINIT	PULLED	
2.625°	Z.E		WEIGHT 36		1.		547'				LE SIZE 2.25"		CEMENTIN 247				Alvi	n/a		-
7"		26#			5686'				8.75"				540 sks Lead 408 sks Tail			n/a n/a				
																+				_
24.					1	LINI	ER RECORD					25.		ΓUB	ING RI	<u> </u>	)RD			_
SIZE	TOP			BOTTOM			·SACKS CEMENT		SCREEN		1	SIZ	E	I	DEPTH :			PACK	ER SET	
4.5"	5444		-					e Packers				2.87			5770'					
(1) 10,059' (2) 97 (9) 7235' (10) 689						81' (7)	7928' (8) 7579'													-
26. Perforation	record (i												ACTURE, CI							
5962'-10,305' 468 holes at 0.44"										DEPTH INTERVAL 5962'-10,305'			AMOUNT AND KIND MATERIAL USED  See Completion Sundry submitted 10-20-14						-	
400 HORS at 0.44								, , , , , , , , , , , , , , , , , , , ,												
	_				-															
28. Date First Produc	ction		Pr	oduction	on Meth	nod <i>(Fla</i>	owing, gas lift, pi						Well Statu					ion S	undry	
Date of Test	Date of Test Hours Tested		Chol	Choke Size Prod'n For Test Period				Oil - Bbl G			Gas	is - MCF Water - Bbl.		3bl.	Gas - Oil Ratio		il Ratio			
		1	Calculated 24- Oil -		Oil - Bbl.	3bl. (		Gas -	as - MCF		Water - Bbl.		Oil Grav		avity - API - (Corr.)					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Flared  30. Test Witnessed By																				
Directional Survey  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																				
33. If an on-site b	•				-			-		γıι.										
I hereby certi							Latitude			rue ·	and comp	loto	Longitude	of m	v knov	,lod	ge and		D 1927 1983	
				), sh	10 W/10	) I	Printed	•			•			_			_	_		
Signature Name Cristi Bauer Title Operations Technician Date 10/20/2014																				
E-mail Addre	ss Cris	sti.B	auer@ei	ncana	a.com															

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## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo 896'	T. Penn A"				
T. Salt_	T. Strawn_	T. Kirtland 1,083'	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland 1,322'	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs 1,454'	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House 2,270'	T. Leadville				
T. Queen_	T. Silurian	T. Menefee 2,956'	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout 3,841'	T. Elbert				
T. San Andres	T. Simpson	T. Mancos 4,020'	T. McCracken				
T. Glorieta	T. McKee	T. Gallup 4,825'	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T.	T. Entrada					
T. Wolfcamp	T	T. Wingate					
T. Penn	/ T.	T. Chinle					
T. Cisco (Bough C)	T.	T. Permian					

OIL OR GAS SANDS OR ZONES

No. 1. from4825'	5160'	No. 3, from	toto	
		No. 4, from		
		ANT WATER SANDS		
Include data on rate of wa	ater inflow and elevation to which	ch water rose in hole.		
No. 1, from	toto	feet		
No. 2, from	to	feet		
No. 3. from	to	feet		

## LITHOLOGY RECORD (Attach additional sheet if necessary)

			TITTOE OUT TOO OTTO	`			511000 11 110	
From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
0	1,083	1,083	Tertiary non-marine clastics (Sandstone, Siltstone, Shale); braided/anastomosing fluvial, alluvial plain setting, volcaniclastic sediments		4,020	4,825	805	Marine Shale/Siltstone (MNCS) and submarine sandstone (GLLP)
1,083	1,454	371	Cretaceous Coastal plain meandering fluvial sandstones, overbank floodplain mudstones, well developed coal (FRLD)				:	
1,454	2,956	1,502	Regressive nearshore marine sandstone (PCCF), marine shale (Lewis SH), transgressive nearshore marine sandstone (CLCH/Chacra)					
2,956	3,841	885	Coastal plain non-marine (Menfee) meandering fluvial sandstone, overbank floodplain mudstone (carbonaceous shale), minor coal					,
3,841	4,020	179	Regressive, progradational near-shore marine shoreface sandstone (PNLK)					