Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM AP	PRO	VED
OMB No.	1004-	0137
Ermiraer In	1 21	2016

	OMB 190, 1004-
	Expires: July 31,
ease Serial No.	

		SF-078502-A		
SUNDRY NOTICES AND REPORTS ON WELLS		6. If Indian, Allottee or Tribe Name		
Do not use this form for proposals to drill or to re-enter an		A Sign of the Control		
abandoned well. Use Form 3160-3 (A				
SUBMIT IN TRIPLICATE - Other inst	<del></del>	7. If Unit of CA/Agreement, Name and/or No.		
Oil Well X Gas Well Other	GEG 5	2014 8. Well Name and No.	<del></del>	
		Roelofs A 2B		
2. Name of Operator  Burlington Resources Oil & Gas	Company LP	9. API Well No. 7		
	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area		
PO Box 4289, Farmington, NM 87499	(505) 326-9700	Blanco MV		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)  Surface UNIT D (NWNW), 845' FNL & 1129' FW	L, Sec. 14, T29N, R8W	11. Country or Parish, State San Juan, New M	exico	
12. CHECK THE APPROPRIATE BOX(ES)	TO INDICATE NATURE OF NO	TICE, REPORT OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF AC	<del></del>		
Notice of Intent Acidize		Production (Start/Resume) Water SI	nt-Off	
Alter Casing		Reclamation Well Inte		
Subsequent Report Casing Repair		· — — —	SPUD REPORT	
Change Plans		Temporarily Abandon  Vater Disposal		
Final Abandonment Notice Convert to Injection  13. Describe Proposed or Completed Operation: Clearly state all pertinent det			ereof	
Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)  12/15/14 - MIRU Mote 208. Spud w/ 12 1/4" bit @ 9:15 hrs on 12/15/14. Drilled ahead to 235'. TIH w/ 7 jts., 9 5/8", H-40, 32.3#, ST& C casing, set @ 231'. Ru to cement. Pre-flushed w/ 5 bbls & circ. 35 bbls FW spacer, pumped 76 sx (122cî-21bbls=1.61 yld), Type I-II cement with 20% fly-ash. Dropped plug & displaced w/14 bbls FW. No cement to sfc. Rig up to top out cement. Pumped 34 sx (54cî-9bbls=1.61 yld), Type I-II cement with 20% fly-ash. RD cmt. WOC overnight. RD RR @ 15:30 hrs on 12/15/14.				
		ACCEPTED FOR RECORD		
PT will be conducted by Brillian Rig. Populte will appear on payt report				
		120, 23, 204		
/	ECEIVED TERM 1 1 2015	FARMINGTON FIELD OFFICE IN 1841: William Tamber	keu	
14. I hereby certify that the foregoing is true and correct. Name (Printed/Type DENISE JOURNEY	ped)	Staff Regualtory Technician		
) -3	MIVIOCO			
	DISTRIGATE III	12/18/2014		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
Approved by	Title	Date		
Conditions of approval, if any, are attached. Approval of this notice does not that the applicant holds legal or equitable title to those rights in the subject leentitle the applicant to conduct operations thereon.	t warrant or certify			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)



