

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-35552
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-5383
7. Lease Name or Unit Agreement Name Beaver Lodge Com
8. Well Number 1M
9. OGRID Number 14538
10. Pool name or Wildcat Blanco Mesaverde / Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Burlington Resources Oil Gas Company LP

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter **I** : **2149** feet from the **South** line and **544** feet from the **East** line
Section **32** Township **30N** Range **8W** NMPM **San Juan County**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6217' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☒ COMPLETION REPORT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Journey TITLE Staff Regulatory Technician DATE 1/29/15

Type or
For Stat

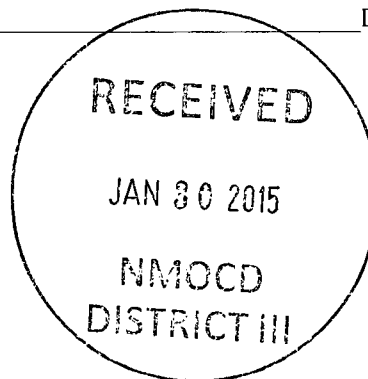
il address: Denise.Journey@conocophillips.com PHONE: 505-326-9556

APPROV
Condition

DENIED

TITLE _____ DATE 2/5/15

AV



BEAVER LODGE COM 1M
30-045-35552
BURLINGTON RESOURCES
COMPLETION DETAIL

12/11/14 – RU Basin to log well. TIH w/ gauge ring. Tagged up @ 7,644'. Ran GR/CCL/CBL log from 7639' to surface. **TOC @ 2600'**. RD WL.

12/23/14 – NU Frac stack. PT casing to 6600#/30 min. Good test.

1/3/15 – RU to perforate DK. Perf DK 1 SPF w/ .28" holes @ 7,624' - 7,634' = 10 holes; 7,554' – 7,564' = 10 holes; 7,510' – 7,520' = 10 holes; 7,490' – 7,500' = 10 holes; 7,420' - 7,430' = 10 holes – 50 Holes total. RD WL.

1/8/14 – RU to Frac DK (7,420' - 7,624') - Acidize w/ 10 bbls 15 % HCL @ 1442#. Frac'd w/ 1,110 bbls 70Q N2 Foam w/ 60,150# 20/40 AZ Sand, and 2,337 MSCF N2. **Set CBP @ 5,590'**.

Perf Point Lookout - 1SPF w/ .34" holes @ 5,546', 5,525', 5,499', 5,426', 5,420', 5,414', 5,408', 5,402', 5,396', 5,390', 5,372', 5,366', 5,360', 5,354', 5,346', 5,340', 5,334', 5,328', 5,322', 5,316', 5,310', 5,304', 5,298', 5,284', and 5,278' = 25 holes. Acidize w/ 10 bbls 15% HCL. Frac w/ 921 bbls 70Q N2 Foam with 102,566# 20/40 AZ Sand and 1,273 MSCF N2. **Set CFP @ 5,180'**.

Perf Menefee – 1 SPF w/ .34" holes @ 5,138', 5,136', 5,134', 5,118', 5,114', 5,108', 5,106', 5,057', 5,053', 5,024', 5,022', 5,020', 5,016', 5,010', 5,006', 4,988', 4,984', 4,978', 4,945', 4,942', 4,939', 4,906', 4,904', 4,902', 4,900' = 25 holes. Acidize w/ 10 bbls 15% HCL. Frac w/ 769 bbls 70Q N2 Foam with 50,243# 20/40 AZ Sand and 984 MSCF N2. **Set CFP @ 4,870'**.

Perforate Cliffhouse – 1 SPF w/ .34" holes @ 4,860', 4,856', 4,852', 4,848', 4,844', 4,840', 4,836', 4,832', 4,828', 4,824', 4,770', 4,766', 4,760', 4,756', 4,746', 4,740', 4,734', 4,696', 4,688', 4,680', 4,672', 4,664', 4,656', 4,648', and 4,640' = 25 holes. No acidizing. Frac w/ 921 bbls 70Q N2 Foam w/ 91,200# 20/40 AZ Sand and 1,174 MSCF N2. **Set CFP @ 4,520'**.

Perforate Lewis – 1 SPF w/ .34" holes @ 4,480', 4,470', 4,460', 4,450', 4,418', 4,406', 4,396', 4,342', 4,290', 4,280', 4,270', 4,260', 4,200', 4,190', 4,180', 4,170', 4,160', 4,150', 4,140', 4,130', 4,120', 4,110' = 25 holes. Acidize w/ 20 bbls 15% HCL. Frac w/ 605 bbls 70Q N2 Foam w/ 48,922# 20/40 AZ Sand and 1,125 MSCF N2. 1/9/15 **Set CBP @ 3,930'**. Release WL and Frac Crews. ND Frac Stack. NU TBG Head.

1/20/15 – MIRU AWS 993 and Gas Recovery Unit. NU BOPE. PT BOP. Good test. TIH w/ mill, tag fill @ 3,925'. Clean out to CBP @ 3,930'.

1/21/15 – TIH, mill out CBP @ 3,930'. CO & DO CFP @ 4,520' and 4,870'. **Started selling MV Gas thru GRC.**

1/22/15 – CO & DO CFP @ 5,180' and 5,590'. **Started selling MV/DK gas thru GRC.** Continue to clean out to PBTD @ 7,655'. Circulate and natural flow well up production tubing.

1/26/15 - Flowtest MV/DK. TIH w/ 245 jts., 2 3/8", 4.7#, L-80 tubing set @ 7,560' w/ FN @ 7,558'. ND BOPE. NU WH. RD & released GRU. RD RR @ 16:45 hrs on 1/26/15.

This well is shut in waiting on ND C104 approval.

This is a MV/DK well being commingled per DHC 3897 AZ.

pc