<u>District l.</u> 1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

Oil Conservation Division 1220 South St. Francis Dr. Submit to Appropriate District Office 5 Copies

M AMENDED REPORT

Santa Fe. NM 87505

	I.	RI	EQUE	EST FO	R ALL	OWABLE	•	HOR	RIZA	TION	тот			ORT	
<sup>1</sup> Operator na Burlington R							<sup>2</sup> OGRID Number					14538			
P.O. Box 428	39			. 1/1 •		<u> </u>	<sup>3</sup> Reason for Filing Coo								
Farmington,		499					<u> </u>				6 D -	NW			
<sup>4</sup> API Number 30-045-35552				Blanco Mesaverde					<sup>6</sup> Pool Code 72319						
<sup>7</sup> Property Co	ode	8 Property Name				Beaver Lodge Com				<sup>9</sup> Well Number 1M				1M	
II. 10 Su	rface I	ocati	on												
Ul or lot no.   I	Section 32		vnship 30N	Range R8W	Lot Idn	Feet from the 2149	North/South SOUTH		Feet fr 54	om the	East/V	Vest li AST	ne	County SAN JUAN	
	ttom E					!									
UL or lot no. P	Section 32		Township Range Raw Lot Idn Feet from the North/SouthLine Ret from the SOUTH 723					East/West line County EAST SAN JUAN							
12 Lse Code S	13 Prod	lucing Method 14 Gas Connection Code Date				<sup>15</sup> C-129 Permit Number <sup>16</sup> C-129 Effective D					Date	ate 17 C-129 Expiration Date			
III. Oil a	ınd Ga	ıs Tra	nspor	ters		1				-					
18 Transporter OGRID						19 Transporter Name and Address							<sup>20</sup> O/G/W		
248440						Western Refinery							0		
		·													
151618						Enterprise						G			
						RECEIVED \									
	A71 8					FE	B 0 9 201	5.				ļ	Curitis N	era mineral e la la agrecia de la compansa de la c	
						NMOCD /						Š			
IV. Well	Comi	aletio	n Data	1		DIS	TRICTII	1/							
<sup>21</sup> Spud Date 11/24/14		22 Ready Date				1   1 <sup>23</sup> TD   5' / 7473' TVD'	BTD 7465TV	25 Perforations 4,110'-5,546'				<sup>26</sup> DHC, MC DHC - 3897AZ			
<sup>27</sup> Hole Size		e <sup>28</sup> Casing & Tubir			ng Size 29 Depth Se			et 30			<sup>30</sup> S	Sacks Cement			
12 1/4"		9-5/8", 32.3#, H			-40 231'						76	6 sx (122 cf)			
8 3/4"		7", 23#, J-55			5	3806'			52			4 sx (1065 cf)			
6 1/4"		4-1/2", 11.6#, L			-80 7662'			28			284	84 sx (571 cf)			
		2 3/8", 4.7#, L			-80	7560'									
V. Well					1 22					1 25					
31 Date New Oil NA					Fest Date 1/26/15	34 Test Leng 1hr			35 Tbg. Pressure SI-352psi			<sup>36</sup> Csg. Pressure SI-322psi			
37 Choke Size 1/2"		<sup>38</sup> Oil <sup>39</sup>			Water .5 bwpd	40 Gas 350 mcfd						41 Test Method Spinner			
<sup>12</sup> I hereby cert									OIL C	ONSERV	ATION	DIVI	SION		
been complied						is true and			,	, 1					
complete to the best of my knowledge and belief.						i I	Approved by:					<b>9</b> 9	. /		
Printed name:	) LAVA	n C	<i>awa</i>	uy_			Title: Charlet 2-9-15						<u> </u>		
		D	enise J	ourney			SUPERVISOR DISTRICT #						T #	3	
Fitle: Staff Regulatory Technician							Approval Date	FE	EB 0	9 201	5				
E-mail Addres		e.Jour	nev@cc	nocophil	lips.com										
Date	1611.5	<u>.</u>	- 1	one: (505)		5									

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