

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS.**  
**Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL:1687' FNL & 291' FEL SEC 6 23N 8W

BHL: 380' FNL & 232' FWL SEC 6 23N 8W

5. Lease Serial No.

NMNM 109399

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Chaco 2308-06H #395H

9. API Well No.

30-045-35553

10. Field and Pool or Exploratory Area

Nageezi Gallup

11. Country or Parish, State

San Juan County, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>COMPLETION</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**10/12/14- MIRU HWS #23**

**10/13/14- RUN TIE BACK STRING- No-Go, and 4 1/2" 11.6# N80 casing as follows; Seal Assembly with No-Go 5.85" OD 4.00" ID, 32 Jts 4 1/2" 11.6# N80 casing, 19.70' X 4 1/2" 11.6# N80 casing sub/ Marker Jt set @ 4790.51' - 4808.22", 120 Jts 4 1/2" 11.6# N80 casing, 14.78", 8.15' casing subs, 1 Jt 4 1/2" 11.6# N80 casing, 1 X 2.50' casing sub, and casing hanger. Total length of all Tubulars ran in well = 5700.18'. Had an up wt of 62K and down wt of 54K. Landed with 17K on liner top and leaving 37 k on hanger.**

Antelope tested 4 1/2" casing to 1500 psi, held for 30minutes, and recorded on chart. Antelope tested 4 1/2" X 7' to 1500 psi, held for 30 minutes, and recorded on chart. Both test were good, RD Antelope.

**10/14/14-CO to 10543'**

**10/15/14-RD HWS #23**

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Heather Riley

Title Regulatory Manager

Signature

Date 10/31/14

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**ACCEPTED FOR RECORD**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

FARMINGTON FIELD OFFICE

BY: William Tambekou

**10/21/14**-Perf Gallup 1<sup>st</sup> stage, 10358'-10483' + RSI TOOL @ 10546' (FINAL CASING SUNDRY REPORTED RSI @ 10543') with 18, 0.40" holes

**10/22/14**-Frac Gallup 1<sup>st</sup> stage 10358'-10546' - with 205,700 # 20/40 PSA Sand

Set flo-thru frac plug @ 10305' MD. Perf 2<sup>nd</sup> 10000'-10231'- with 24 total, 0.40" holes. Frac Gallup 2<sup>nd</sup> stage with 188,540#, 20/40 PSA Sand

Set flo-thru frac plug @ 9960' MD. Perf 3<sup>rd</sup> stage 9720'-9906'- with 24, 0.40" holes. Frac Gallup 3<sup>rd</sup> stage with 202,800#, 20/40 PSA Sand

Set flo-thru frac plug @ 9690' MD. Perf 4<sup>th</sup> stage 9432'-9620'- with 24, 0.40" holes.

**10/23/14**- Frac Gallup 4<sup>th</sup> stage with 202,300#, 20/40 PSA Sand

Set flo-thru frac plug @ 9380' MD. Perf 5<sup>th</sup> stage 9146'-9334'-with 24, 0.40" holes. Frac Gallup 5<sup>th</sup> stage with 200,700#, 20/40 PSA Sand

Set flo-thru frac plug @ 9090' MD. Perf 6<sup>th</sup> stage 8856'-9048'- with 24, 0.40" holes. Frac Gallup 6<sup>th</sup> stage with 201,120#, 20/40 PSA Sand

Set flo-thru frac plug @ 8800' MD. Perf 7<sup>th</sup> stage 8580'-8762'- with 24, 0.40" holes. Frac Gallup 7<sup>th</sup> stage with 201,140#, 20/40 PSA Sand

Set flo-thru frac plug @ 8520' MD. Perf 8<sup>th</sup> stage 8296'-8476'- with 24, 0.40" holes. Frac Gallup 8<sup>th</sup> stage with 208,100#, 20/40 PSA Sand

Set flo-thru frac plug @ 8260' MD. Perf 9<sup>th</sup> stage 7998'-8180'- with 24, 0.40" holes. Frac Gallup 9<sup>th</sup> stage with 198,000#, 20/40 PSA Sand

Set flo-thru frac plug @ 7965' MD. Perf 10<sup>th</sup> stage 7704'-7894'- with 24, 0.40" holes.

**10/24/14**-Frac Gallup 10<sup>th</sup> stage with 205,860#, 20/40 PSA Sand

Set flo-thru frac plug @ 7650' MD. Perf 11<sup>th</sup> stage 7422'-7608'- with 24, 0.40" holes. Frac Gallup 11<sup>th</sup> stage with 207,660#, 20/40 PSA Sand

Set flo-thru frac plug @ 7280' MD. Perf 12<sup>th</sup> stage 7004'-7201'- with 24, 0.40" holes. Frac Gallup 12<sup>th</sup> stage with 236,680# 20/40 PSA Sand

Set flo-thru frac plug @ 6970' MD. Perf 13<sup>th</sup> stage 6718'-6904'- with 24, 0.40" holes. Frac Gallup 13<sup>th</sup> stage with 234,865#, 20/40 PSA Sand

Set flo-thru frac plug @ 6670' MD. Perf 14<sup>th</sup> stage 6432'-6615'- with 24, 0.40" holes.

**10/25/14**-Frac Gallup 14<sup>th</sup> stage with 204,304#, 20/40 PSA Sand

Set flo-thru frac plug @ 6360' MD. Perf 15<sup>th</sup> stage 6138'-6325'- with 24, 0.40" holes. Frac Gallup 15<sup>th</sup> stage with 227,000#, 20/40 PSA Sand

Set flo-thru frac plug @ 6090' MD. Perf 16<sup>th</sup> stage 5864'-6049'- with 24, 0.40" holes. Frac Gallup 16<sup>th</sup> stage with 230,096#, 20/40 PSA Sand

Set 4-1/2" CIPB @ 5020'

MIRU HWS #10

**10/26/14**-TEST BOP, DO CIBP @ 5020'

**10/27/14**- DO flo thru Frac plug @ 6090', 6360', 6670', 6970', 7280', 7650', 7965', 8260' and 8520'

**10/28/14**- DO flo thru Frac plug @ 8800', 9090', 9380', 9690', 9960' and 10305'

Flow, test and C/O well 10621' MD

Land well at 5537' w/ 14.5' KB as follows 1/2 MS, 1 Jt of 2.375" J55 4.7lb 8rnd EUE tbg, 1.50" FN at 5505', 173 Jts of 2.375" J55 4.7lb 8rnd EUE tbg 174 jts total

**NOTE: Will file flow back info on delivery sundry**

**NOTE: 4-1/2" tie back string from surface to TOL @ 5710' will be removed at a later date when artificial lift is installed in this well.**