

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND LEASE NO.
NMNM 109399

6. IF INDIAN, ALLOTTEE OR

OIL CONS. DIV. DIST. 1

7. UNIT AGREEMENT NAME

NOV 05 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF COMPLETION:
☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2. NAME OF OPERATOR

WPX Energy Production, LLC.

3. ADDRESS AND TELEPHONE NO.

P.O. Box 640, Aztec, NM 87410 (505) 333-1808

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

SHL: 1687' FNL & 291' FEL SEC 6 23N 8W
BHL: 380' FNL & 232' FWL SEC 6 23N 8W

8. FARM OR LEASE NAME, WELL NO.

Chaco 2308-06H #395H

9. API WELL NO.

30-045-35553 - 0081

10. FIELD AND POOL, OR WILDCAT

Nageezi Gallup

11. SEC., T., R., M., OR BLOCK AND

SURVEY OR AREA

SEC 6 23N 8W

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR

RIO ARRIBA

13. STATE

New Mexico

15. DATE
SPUDDED
8/20/14

16. DATE T.D.
REACHED
9/21/14

17. DATE COMPLETED (READY TO PRODUCE)
WAITING FOR NSL APPROVAL

18. ELEVATIONS (DK, RKB, RT, GR, ETC.)*
6927' GR

19. ELEVATION CASINGHEAD

20. TOTAL DEPTH, MD & TVD
10653' MD
5215' TVD

21. PLUG, BACK T.D., MD & TVD
10553' MD
5219' TVD

22. IF MULTICOMP.,
HOW MANY

23. INTERVALS
DRILLED BY

ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

Nageezi Gallup: 5864'-10546' MD

26. TYPE ELECTRIC AND OTHER LOGS RUN

25. WAS DIRECTIONAL SURVEY MADE

YES

27. WAS WELL CORED

No

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	336' MD	12-1/4"	101sx - surface	
7"	23#, J-55	5854' MD	8-3/4"	1102 sx- surface	
4-1/2"	11.6#, N-80	5710' TOL	6-1/8"	None - this is a temporary tie back string used for stimulation. It will be removed when artificial lift is installed	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	5710'	10641' MD	485 sx-		2.375", 4.7#, J-55 EUE 8rd	5537'	

31. PERFORATION RECORD (Interval, size, and number)

Nageezi Gallup: 5864'-10546' MD

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

GALLUP 16th - 24, 0.40" holes

5864'-6049' 230,096#, 20/40 PSA Sand

GALLUP 15th - 24, 0.40" holes

6138'-6325' 227,000#, 20/40 PSA Sand

GALLUP 14th - 24, 0.40" holes

6432'-6615' 204,304#, 20/40 PSA Sand

GALLUP 13th - 24, 0.40" holes

6718'-6904' 234,865#, 20/40 PSA Sand

GALLUP 12th - 24, 0.40" holes

7004'-7201' 236,680# 20/40 PSA Sand

GALLUP 11th - 24, 0.40" holes

7422'-7608' 207,660#, 20/40 PSA Sand

GALLUP 10th - 24, 0.40" holes

7704'-7894' 205,860#, 20/40 PSA Sand

CONFIDENTIAL

ACCEPTED FOR RECORD

NOV 04 2014

FARMINGTON FIELD OFFICE
BY: William Tambekou

RECEIVED

GALLUP 9th - 24, 0.40" holes

GALLUP 8th - 24, 0.40" holes

GALLUP 7th - 24, 0.40" holes

GALLUP 6th - 24, 0.40" holes

GALLUP 5th - 24, 0.40" holes

GALLUP 4th - 24, 0.40" holes

GALLUP 3rd - 24, 0.40" holes

GALLUP 2nd - 24, 0.40" holes

GALLUP 1st - 18, 0.40" holes RSI TOOL @ 10546'

7998'-8180'	198,000#, 20/40 PSA Sand
8296'-8476'	208,100#, 20/40 PSA Sand
8580'-8762'	201,140#, 20/40 PSA Sand
8856'-9048'	201,120#, 20/40 PSA Sand
9146'-9334'	200,700#, 20/40 PSA Sand
9432'-9620'	202,300#, 20/40 PSA Sand
9720'-9906'	202,800#, 20/40 PSA Sand
10000'-10231'	188,540#, 20/40 PSA Sand
10358'-10546'	205,700 # 20/40 PSA Sand

33. PRODUCTION

DATE OF FIRST PRODUCTION WILL FILE ON DELIVERY SUNDRY		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
DATE OF TEST WILL FILE ON DELIVERY SUNDRY	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS-OIL RATIO
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): non flaring

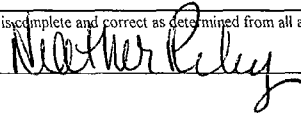
TEST WITNESSED BY:

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM, Directional EOW report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINTED NAME HEATHER RILEY

SIGNED



TITLE Regulatory MANAGER

DATE 10/31/14

