

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN  
DUPLICATE

(See other instructions on  
reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

5. LEASE DESIGNATION AND LEASE NO.  
NMNM 109399

6. IF INDIAN, ALLOTTEE OR

OIL CONS. DIV. DIST. 3

7. UNIT AGREEMENT NAME

NOV 05 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF COMPLETION:  
☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2. NAME OF OPERATOR

WPX Energy Production, LLC.

3. ADDRESS AND TELEPHONE NO.

P.O. Box 640, Aztec, NM 87410 (505) 333-1808

8. FARM OR LEASE NAME, WELL NO.

Chaco 2308-06H #396H

9. API WELL NO.

30-045-35554-0051

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

SHL: 1737' FNL & 276' FEL SEC 6 23N 8W

BHL: 1527' FNL & 233' FWL SEC 6 23N 8W

10. FIELD AND POOL, OR WILDCAT

Nageezi Gallup

11. SEC., T., R., M., OR BLOCK AND  
SURVEY OR AREA

SEC 6 23N 8W

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR

RIO ARriba

13. STATE

New Mexico

15. DATE

SPUDDED  
8/21/14

16. DATE T.D.

REACHED  
10/5/14

17. DATE COMPLETED (READY TO PRODUCE)

WAITING FOR NSL APPROVAL

18. ELEVATIONS (DK, RKB, RT, GR, ETC.)\*

6927' GR

19. ELEVATION CASINGHEAD

20. TOTAL DEPTH, MD & TVD

10721' MD

5256' TVD

21. PLUG, BACK T.D., MD & TVD

10631' MD

5259' TVD

22. IF MULTICOMP.,  
HOW MANY

23. INTERVALS  
DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*

Nageezi Gallup: 5978'- 10622' MD

25. WAS DIRECTIONAL SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

No

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	336' MD	12-1/4"	101sx - surface	
7"	23#, J-55	5911' MD	8-3/4"	TOC 1800	
4-1/2"	11.6#, N-80	5738' TOL	6-1/8"	None - this is a temporary tie back string used for stimulation. It will be removed when artificial lift is installed	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	5738'	10710' MD	490 sx-		2.375", 4.7#, J-55 EUE 8rd	5626'	

31. PERFORATION RECORD (Interval, size, and number)

Nageezi Gallup: 5978'- 10622' MD

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

GALLUP 16th - 24, 0.40" holes

5978'-6186'

232,620#, 20/40 PSA Sand

GALLUP 15th - 24, 0.40" holes

6306'-6501'

239,900#, 20/40 PSA Sand

GALLUP 14th - 24, 0.40" holes

6627'-6813'

240,700#, 20/40 PSA Sand

GALLUP 13th - 24, 0.40" holes

6913'-7099'

238,900#, 20/40 PSA Sand

GALLUP 12th - 24, 0.40" holes

7199'-7385'

244,092# 20/40 PSA Sand

GALLUP 11th - 24, 0.40" holes

7488'-7677'

195,060#, 20/40 PSA Sand

GALLUP 10th - 24, 0.40" holes

7769'-7957'

207,960#, 20/40 PSA Sand

ACCEPTED FOR RECORD

NOV 04 2014

FARMINGTON FIELD OFFICE  
BY: *William Tambelon*

CONFIDENTIAL

NOV 04 2014

GALLUP 9<sup>th</sup> – 24, 0.40” holes

GALLUP 8<sup>th</sup> – 24, 0.40” holes

GALLUP 7<sup>th</sup> – 24, 0.40” holes

GALLUP 6<sup>th</sup> – 24, 0.40” holes

GALLUP 5<sup>th</sup> – 24, 0.40” holes

GALLUP 4<sup>th</sup> – 24, 0.40” holes

GALLUP 3<sup>rd</sup> – 24, 0.40” holes

GALLUP 2<sup>nd</sup> – 24, 0.40” holes

GALLUP 1<sup>st</sup> – 18, 0.40” holes RSI TOOL @ 10622’

8057’-8243’	207,720#, 20/40 PSA Sand
8345’-8529’	198,500#, 20/40 PSA Sand
8629’-8815’	200,680#, 20/40 PSA Sand
8909’-9101’	207,000#, 20/40 PSA Sand
9201’-9432’	206,740#, 20/40 PSA Sand
9532’-9763’	201,800#, 20/40 PSA Sand
9865’-10046’	202,300#, 20/40 PSA Sand
10149’-10335’	203,000#, 20/40 PSA Sand
10435’-10560’	190,180 # 20/40 PSA Sand

33. PRODUCTION

DATE OF FIRST PRODUCTION WILL FILE ON DELIVERY SUNDRY		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
DATE OF TEST WILL FILE ON DELIVERY SUNDRY	TESTED	CHOKE SIZE	PROD’N FOR TEST PERIOD	OIL - BBL.	GAS – MCF	WATER - BBL.	GAS-OIL RATIO
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL – BBL.	GAS – MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): non flaring

TEST WITNESSED BY:

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM, Directional EOW report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINTED NAME HEATHER RILEY SIGNED  TITLE Regulatory MANAGER DATE 10/31/14

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC.	NAME	
							NAME
Ojo Alamo	1014	1011					
Kirtland	1253	1244					
Picture Cliffs	1642	1617					
Lewis	1744	1714					
Chacra	2038	1994					
Cliff House	3201	3099					
Menefee	3252	3147					
Point Lookout	4201	4062					
Mancos	4395	4254					
Gallup	5523	4596					