Form 3160-4 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR

CONFIDENTIAL

FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 201

Vision Well Gloss Well Gloss Well Gloss				BUF	REAU OF	LAND MAN	١٨G	EMENT	喂	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	O PART	VIE:	15-3			October 31, 2014
Type of Worl	WELL COMPLETION OR RECOMPLETION REPORT AND LOG											,	5. Lease Scrial No.			
Type of Completion		V. (1	17/09		10.11.11					<u>-0</u> £	T 1=	2014 —				70-11 - M-
Addiest to 17 in Several Sales 1020 12 in Place No. (Include area confided price of the pric	la. Type of Well Wolf Gas Well Dry Dother Type of Completion: 7 Naw Well Work Over Deepen Debug Dack Drift Pasyr										N/A					
Addiest to 17 in Several Sales 1020 12 in Place No. (Include area confided price of the pric	2. Name of (Operator		er				- - E.		11 0.4	ه پياني د من محدد د	او زید در	11 8111	ease Nar	ne and We	II No.
Contained Week Region Interval repeated below 1908' FNL and 226' FEL, Section 34, TZ4N, R9W 11. Section 34, TZ4N, R9W 12. Section 34, TZ4N, R9W 12. Section 34, TZ4N, R9W 13. State													Nag	eezi Ur	nt 034-24	409Y 03H
Nage22 Unit Hz (Oi) 11.5 FNL and 523 FWL, Section 34, T24N, R9W 11.5 Sec. 1, R4, M, on Block and Survey or Area Section 34, T24N, R9W 12.0 Survey or Area Section 34, T24N, R9W 13.5 Survey		Denver, CO 8	0202					720	-876-5		ude area coa	(e)	30-0	45-350	583 -00	»S(
Survey or Area Section 34, 72-14, RSW San Juan 12. County or Parish 13. State 13. State 14. Intell depth 1895 FNL and 345 FWL, Section 33, T24N, RSW San Juan NM 14. Date Spidded 15. Date FD Reached 10. Date FD Reached FD Reache	4. Location	of Well (Re	port local	ion clearly	and in accor	dance with Federa	al requ	uirements)	*				Nag	eezi U	nit HZ. (Oi	ii)
12 County or Parish 13 State	At surface	^e 1136' FN	IL and 5	23' FWL,	Section 34,	T24N, R9W							11.	Sec., T., Survey o	R., M., on r Area Sec	Block and tion 34, T24N, R9W
14, Date Spunded	At top pro	d, interval re	eported be	low 1908	'FNL and 2	226' FEL, Section	on 33	, T24N, F	₹9W							
D8/16/2014 D8/25/2014 D8/	At total de	pth 1895	FNL and	345' FW	L, Section :	33, T24N, R9W	·	- 1::							alian isa	
TVD 5047	08/16/201	4		08/25/	2014					Z 1	teady to Proc		685	7' GL		KB, RT, GL)*
22		TVI	5047	-	1						zo, Depth B	niuge Plug				
Casing and Liner Record Report all strings set in vell) Discontinual Street Top (MD) Bottom (MD) Stage Committed Type of Cement Type of Material Type	21. Type El	lectric & Oth	er Mechan	ical Logs R	un (Submit co	opy of each)		11/4			Was DS	ST run?	[Z] N	6 D	Yes (Subm Yes (Subm	nit report)
Hole Size Size/Grade Wi. (II/II) Top (MD) Bottom (MD) Stage Cennent No. of State Sturty Cennent Top* Amount Pulled	23. Casing	and Liner R	ecord (Re	eport all str	ings set in we	:10					Direction	onai Survey		0 1/1	Yes (Subn	ы сору)
8.75" 7',U55)							Cem	ent Top*	Amount Pulled
1.6	12.25"	9.625"/J	55 36	# . S	urface	506'	n/	/a		247 T	ype III			Surfac	e	n/a
A S S S S S S S S S	8.75"	7"/J55	26	# S	urface	5396'	11/	la 💮		538 P	remLite	204		Surfac	e	n/a
PCIN OCT 17 14 PCIN OCT 17 14 PCIN OCT 17 14	"	*		"		п	"			374 T	ype III 92			Surface n		n/a ·
24 Tuhing Record Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Packer Dept	6.125"	4.5*/SB8	4.5"/SB80 11.6# 5085' 10,350' n/a				/a		n/a					n/a		
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD)		<u> </u>										<u> </u>			P.C	ID OCT 17'14
2.875"/J55 5542' Seal Nipple 5013' 2.6	24. Tubing														0	IL CONS. DIV.
26			set (MID)			Size	E	Depth Set (MD)	Packer	Depth (MD)	Size	:	Dept	h Set (MD)	Packer Depth (MD)
Formation Top Bottom Perforated Interval Size No. Holes Perf. Status				Seat Nip	ple 5013'		26	Perto	ration F	Record		<u></u>				
B) C) D) 27. Acid, Fracture, Trentment, Cement Squeeze, etc. Depth Interval 5747' - 10,246' Please see Completions Sundry dated 10/13/14 28. Production - Interval A Date First Test Date Produced Test Production Produced Test Production BBL MCF BBL Corr. API Gravity Choke Test Production - Interval B Date First Test Date Flwg. Press. Size Flwg. Press. Size Flwg. Press. Rate BBL MCF BBL MCF BBL Corr. API Gravity Gas Production Method Production BBL MCF BBL Corr. API Gravity Gas Production Method Production BBL MCF BBL MCF BBL Corr. API Gravity Gas Production Method Production Method Production Interval B Date First Test Date Flow Frest Production BBL MCF MCF BBL MCF MCF MCF MCCF MCCF MCCF MCCF MCCF M	25. 110ddc			T	Тор	Bottom	20.					Size	No. 1	loles		Perf. Status
C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, etc. Depth Interval Depth Interval Depth Interval Depth Interval Depth Interval A Production info will be provided on First Production Sundry Date First Test Date Hours Tested Production BBL MCF BBL Corr. API Gravity Choke If Be, Press. Csg. 24 Hr. Oil Gas Water BBL Ratio Choke Five, Press. Csg. Production BBL MCF BBL Ratio 28a. Production - Interval B Date First Test Date Hours Test BBL MCF BBL Ratio Choke Five, Press. Csg. Production BBL MCF BBL Ratio Choke Five, Press. Csg. Production BBL MCF BBL Ratio Choke Five, Press. Csg. Production BBL MCF BBL Ratio Choke Five, Press. Csg. Production BBL MCF BBL Corr. API Gravity Choke Five, Press. Csg. Production BBL MCF BBL Corr. API Gravity Choke Five, Press. Csg. 24 Hr. Oil Gas Water Gas/Oil Gravity Choke Test. Press. Csg. 24 Hr. Oil Gas Water Gas/Oil Well Status ACCEPTED FOR RECORD Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas/Oil Well Status ACCEPTED FOR RECORD	A) Gallup			563	2'	10,350'	747' - 10,	- 10,246'			0.44 504			Open		
27. Acid, Fracture, Treatment, Cement Squeeze, etc. Depth Interval Please see Completions Sundry dated 10/13/14 28. Production - Interval A Production Info will be provided on First Production Sundry Date First Test Date Hours Tested Production BBL MCF BBL Ratio Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water BBL Ratio Produced Test Date Hours Test Date Hours Frest BBL MCF BBL Ratio Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas/Oil Gravity Gas Gravity Production - Interval B Date First Test Date Hours Test Oil Gas Water Gas/Oil Gravity Gas Gravity Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas/Oil Gravity Gas Gravity Produced Test Date Hours Test Oil Gas Water Gas/Oil Gravity Gas Gravity Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas/Oil Well Status ACCEPTED FOR RECORD	B)															
27. Acid, Fracture, Treatment, Cement Squeeze, etc. Depth Interval Please see Completions Sundry dated 10/13/14 28. Production - Interval A Date First Produced Production Info will be provided on First Production Sundry Date First Test Date Hours Tested Production BBL MCF BBL Corr. API Gravity Choke Fly. Press. Size Flwg. Press. Rate BBL MCF BBL Ratio Production - Interval B Date First Fest Date Hours Fest BBL MCF BBL Corr. API Gravity Gas Gravity Froduction Method Production - Interval B Date First Fest Production - Interval B Date First Fest Date Froduction Fest Fooduced Production BBL MCF BBL Corr. API Gravity Gas Froduction Method Production - Interval B Date First Fest Froduced Production BBL MCF MCF BBL MCF MCF MCF MCC MCC MCC MCC MCC MCC MCC						·										
Depth Interval																
28. Production - Interval A Production info will be provided on First Production Sundry Date First Test Date Hours Test Oil Gas Water Oil Gravity Gas Gravity Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas/Oil Well Status Size Flwg. Press. Rate BBL MCF BBL Ratio 28a. Production - Interval B Date First Test Date Hours Tested Production BBL MCF BBL Corr. API Gravity Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas/Oil Gravity Gas Gravity Produced Test Date Hours Tested Production BBL MCF BBL Corr. API Gravity Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas/Oil Well Status ACCEPTED FOR RECORD										mount	and Type of	Material				
Date First Produced Test Date Hours Test Oil Gas Water Production Helpor Test Oil Gas Water Corr. API Gravity Gas Gravity Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas/Oil Ratio 28a. Production - Interval B Date First Test Date Hours Test Oil Gas Water Gas/Oil Ratio 28b. Production - Interval B Date First Test Date Production Flest Test Oil Gas Water Gas/Oil Ratio Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas/Oil Gravity Gas Gravity Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas/Oil Well Status ACCEPTED FOR RECORD	5747' - 10	,246'		Plea	se see Con	npletions Sundr	y dat	ted 10/13	1/14							
Date First Produced Test Date Hours Test Oil Gas Water Production Helpor Test Oil Gas Water Corr. API Gravity Gas Gravity Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas/Oil Ratio 28a. Production - Interval B Date First Test Date Hours Test Oil Gas Water Gas/Oil Ratio 28b. Production - Interval B Date First Test Date Production Flest Test Oil Gas Water Gas/Oil Ratio Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas/Oil Gravity Gas Gravity Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas/Oil Well Status ACCEPTED FOR RECORD																
Date First Produced Test Date Hours Test Oil Gas Water Production Helpor Test Oil Gas Water Corr. API Gravity Gas Gravity Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas/Oil Ratio 28a. Production - Interval B Date First Test Date Hours Test Oil Gas Water Gas/Oil Ratio 28b. Production - Interval B Date First Test Date Production Flest Test Oil Gas Water Gas/Oil Ratio Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas/Oil Gravity Gas Gravity Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas/Oil Well Status ACCEPTED FOR RECORD	28. Product	tion - Interva	al A Pr	oducti	on inf	o will be	pr	ovide	d or	ı Fil	st Pro	ductio	on St	indry	7	
Choke Tbg. Press. Csg. Press. Size Flwg. Size Flwg. Size Flows. Size Flwg. Size Flows. Siz	Date First		Hours	Test	Oil	Gas 1						Prod	uction M	lethod		
Size Flwg. Press. Rate BBL MCF BBL Ratio 28a. Production - Interval B Date First Produced Fested Production BBL MCF BBL Corr. API Gravity Gravity Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas/Oil Well Status ACCEPTED FOR RECORD	Produced		Tested	Production	on BBL -	MCI ⁻	BBL		Corr. Al	7]	Gravity					
Date First Test Date Hours Tested Production BBL MCF BBL Corr. API Gravity Choke Tbg. Press, Csg. 24 Hr. Oil Gas Water Gas/Oil Well Status ACCEPTED FOR RECORD	Choke Size	Flwg.	wg, Press. Rate BBL MCF BBL			1			Well Status							
Date First Test Date Hours Tested Production BBL MCF BBL Corr. API Gravity Choke Tbg. Press, Csg. 24 Hr. Oil Gas Water Gas/Oil Well Status ACCEPTED FOR RECORD	28a. Produc	ction - Interv	val B					L.								·····
Choice 105 1 cm Choice Cho	Date First Produced		Hours										uction N	fethod		
	Choke Size		Csg. Press.	24 Hr. Kate	Oil BBL		Water BBL				Well Sta	tus .		ACC	EPTED	FOR RECORD

NMOCDN

FARMINGTON FIELD OFFICE BY: William Tambe Koa

OCT 1 5 2014

7

^{*(}See instructions and spaces for additional data on page 2)

	uction - Inte			12.0	To:	L	10:10			6 1 2 2 1	
ate First roduced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravi Corr. AP		ias iravity	Production Method	
thoke ize	Tbg. Press. Flwg. Sl	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	V	Vell Status		
	uction - Inte		1						·		
ate First roduced	Fest Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Grav Corr. AP		ias iravity	Production Method	
hoke ize	Tbg. Press. Flwg. Sl	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	V	Vell Status		·
9. Dispo	sition of Ga	s (Solid, us	ed for fuel, ve	nted, etc.)	_ 	······	t			1	
lared											
Show	all importaning depth in	t zones of p		ontents the		intervals and al		ests,	Ojo Alamo Pictured (2,284', Me	ion (Log) Markers o Ss. 774', Kirtland Shale 948 Cliffs Ss. 1,519', Lewis Shale enefee Fn. 3,045', Point Look 33', Mancos Silt 4,676', Gallu	1,632', Cliffhouse Ss. out Ss. 4,000', Mancos
For	mation	Top	Bottom		Descriptions, Contents, etc.					Name	Тор
1011		100	Bottom							,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Meas. Depth
San Jose Fn. Nacimiento Fn.		0 Surface	Surface 774'							fa:	0 Surface
ijo Alamo Iirtland Sh		774' 948'	948' 1,193'							s. e	774' 948'
Fruitland Coal Pictured Cliffs \$s.		1,193' 1,519'	1,519' 1,632'	Water/O					Fruitland Coa Pictured Cliff		1,193° 1,519°
Lewis Shale Cliffhouse Ss.		1,632' 2,284'	2,284' 3,045'	Oil/Gas					Lewis Shale Cliffhouse Se	3.	1,632' 2,284'
Menefee Fn. Point Lookout \$s.		3,045' 4,000'	4,000° 4,133°	Oil/Gas Oil/Gas					Menefee Fn. Point Lookou		3,045' 4,000'
itancos Shale Itancos Silt		4,133' 4,676'	4,676' 4,956'	Oil/Gas Oil/Gas					Mancos Shali Mancos Silt	e	4,133' 4,676'
Sallup Fn. Jase Gallup 2. Additional remark		4,956' 5,275'	5,275'	Oil/Gas Oil/Gas					Gailup Fn. Base Gallup		4,956' 5,275'
Set 14 c	external sv	vellable c	asing packe	rs for isol		oduction strin 6690' (12)				,004 (2) 9702' (3) 9398' (4) 9094' (5) 8786'
33. Indic	ate which it	ems have t	een attached	by placing	a check in th	e appropriate be	oxes:				
Electrical/Mechanical Logs (1 full set req'd.) Sundry Notice for plugging and cement verification] Geologie Repo] Core Analysis] DST Report] Other:		☑ Directional Survey	
									l available :	records (see attached instructions)*	
			risti Bauer		(15 و110) (15 و110) المرسر	imprese and corr		perations T			
	Bignature	CP	181	BA	W	-	Date	10/1	3/14	<u> </u>	
						it a crime for a		owingly and	willfully to	make to any department or agenc	y of the United States any
	ed on page 3			, esemano	o as to mig i		, jarracionon.				(Form 3160-4, page