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استار د	ì	d.	Q.	FORM APPROVED					
			erizardon i	OMB No. 1004-0137 مخبيط					
	l		Expires: March 31, 20						

(February 2005)	UNITED		ę.	ا ــــــــــــــــــــــــــــــــــــ	, d	FORM APPROVED					
	DEPARTMENT O					OMB No. 1004-0137 Expires: March 31, 200					
	BUREAU OF LANI) MANAGEMEN'	Γ	3 03	^ ^ · · ·						
3 O C						5. Lease Serial No.					
	Y NOTICES AND	aton Eu	NMSF078362								
Do not use th	is form for propo	sals to drill or to	o re-enter ar	f and f	6. If Indian, Al	lottee or Tribe Name					
abandoned we	is form for propo III. Use Form 3160	-3 (APD) for suc	ch proposal	2: 431 86.	ione Acmet	66					
S	JBMIT IN TRIPLICATE	,									
1. Type of Well		132829									
		8. Well Name and No.									
Oil Well	Gas Well (NE CHACO COM #177H									
2. Name of Operator		9. API Well No.									
WPX Energy Production,	LLC		30-039-31252								
3a. Address	NII 4 07 4 4 0	3b. Phone No. (inclu	de area code)		10. Field and Pool or Exploratory Area						
	NM 87410	505-333-1806			Chaco Unit NE HZ (Oil)						
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)						11. Country or Parish, State					
SHL: 1132' FNL & 755' FWL SEC 6 23N 6W BHL: 1348' FNL & 230' FWL SEC 1 23N 7W						Rio Arriba, NM					
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA											
TYPE OF SUBMISSION	<u> </u>	OF ACTION									
	Acidize	Deepen	Pro	oduction (Sta	art/Resume)	Water Shut-Off	,				
Notice of Intent	Alter Casing	Fracture Treat		•	no Resume)	\equiv					
	After Casing	Fracture freat	Re	clamation		Well Integrity	TERRI COST				
Subsequent Report	Casing Repair	New Construct	ion 🔲 Re	complete		Other EMERG					
Subsequent Report	Change Plans	Change Plans Plug and Aban			bandon .						
Final Abandonment	Convert to										
Notice	Injection	Plug Back		ater Disposal							
13. Describe Proposed or Co											
	proposal is to deepen direct direct to be deepen direct direct to be deepen direct to										
	t be filed within 30 days f										
	nterval, a Form 3160-4 m						ıly after all				
requirements, including	reclamation, have been c	ompleted and the opera	tor has determine	d that the si	ite is ready for fil	nal inspection.)					
WDV Engage aggregate	authorization to flow	this wall for 20 a	مديدة المسادة	ماديم هم هاد	- i1.:1:6 6	flam the cas thus	, ah				
WPX Energy requests pipeline. WPX anticipation											
completed construction											
approval from the BLM											
completion.	71. 110 ti 100titi, 171 71	is requesting mare	authorization	ioi tilis w	on until the t	introspatica date o	т риротню				
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					- 1						
14. I hereby certify that the for				FEB 0 9	2015						
Name (Printed/Typed) Mark Heil	Tille Dogular	toni Cnoo	ialiat \		J						
Walk Hell	11		Title Regulat	tory Spec	lalist \	111/100	10 /				
Signature ////		Date 2/2/15		\	DISTRIC	/					
	THIS SPA	CE FOR FEDER	RAL OR STA	TE OFF	ICE USE						
Approved by	M /.			,	_		-/1==				
	11/an/201	ide	Title	At	0)	Date 2/4	/1 4 5				
Conditions of approval of any,	are attached. Approval of t	his notice does not warra	ant								
or certify that the applicant ho lease which would entitle the			ct Office	2.8							
iouse winer would citate the c	Pr to conduct operati			• •	<u> </u>						

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.





United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office 6251 College Blvd., Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply Refer To:

Conditions of Approval:

NE CHACO COM #177H Section 6-23N-6W Lease No. NMSF078362

- Flaring is authorized pursuant to NTL 4A Part III A and IV B. As such, no royalty obligation will be incurred during the clean-up period. The vented volumes must be reported on your Oil and Gas Operations Reports (OGORs) during the venting period.
- Flaring will be authorized until March 16, 2015. If additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the venting period.