

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

JAN 21 2015

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

## 1. Type of Well

☐ Oil Well☒ Gas Well☐ Other

## 2. Name of Operator

Burlington Resources Oil &amp; Gas Company LP

## 3a. Address

PO Box 4289, Farmington, NM 87499

## 3b. Phone No. (include area code)

(505) 326-9700

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface

Unit J (NWSE), 1550' FSL &amp; 1840' FEL, Sec. 13, T31N, R12W

## 5. Lease Serial No.

SF-078115

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit of CA/Agreement, Name and/or No.

## 8. Well Name and No.

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## 9. API Well No.

30-045-20427

## 10. Field and Pool or Exploratory Area

Basin Fruitland Coal

## 11. Country or Parish, State

San Juan

New Mexico

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1/8/15 Brandon Powell/OCD was notified (Ron Chavez/BLM onsite) re surface plug. While setting the surface plug started seing cmt to surface. Lost returns & circ out, left everything on backside. Perfed & squeezed inside, WOC. No pressure on BH or Inter annulus, took less than 1/4 bbl, dug around WH & could see cmt. Rec'vd verbal permission from BLM & OCD to fill inside w/cmt. ✓

The subject well was P&A'd on 1/18/15 per the notification above and the attached report. ✓

Approved as to plugging  
of the well bore. Liability  
under bond is retained until  
surface restoration is completed.

RECEIVED

FEB 06 2015

NMOCD

DISTRICT III

ACCEPTED FOR RECORD

FEB 03 2015

FARMINGTON FIELD OFFICE  
BY: J. Sellers

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title Staff Regulatory Technician

Signature

Date

1-20-15

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD IV

# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979  
Farmington, New Mexico 87499  
505-325-2627 \*fax: 505-325-1211

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1550' FSL and 1840' FEL, Section 13, T-31-N, R-12-W  
San Juan County, NM  
Lease Number: NMSF-078115  
API #30-045-20427

## **Plug and Abandonment Report** Notified NMOCD and BLM on 12/31/14

### **Plug and Abandonment Summary:**

- Plug #1** with CR at 2355' spot 24 sxs (28.32 cf) Class B cement inside casing from 2355' to 2045' to cover the Pictured Cliffs and Fruitland tops. Tag TOC at 2041'. ✓
- Plug #2** with squeeze holes at 1069' and CR at 1017' spot 50 sxs (59 cf) Class B cement with 2%CaCl inside casing from 1069' to 759' with 26 sxs in annulus, 4 sxs below CR and 20 sxs above CR to cover the Kirtland and Ojo Alamo tops. ✓ Tag TOC at 825'. ✓
- Plug #3** with squeeze holes at 163' and CR at 109' spot 130 sxs (153.4 cf) Class B cement inside casing from 163' to 109' with 24 sxs in annulus, 4 sxs below CR and 0 sxs above to cover the surface casing shoe. ✓
- Plug #3a** with 16 sxs (18.88 cf) Class B cement inside casing from 109' to surface to cover the surface casing shoe. ✓
- Plug #4** with 32 sxs Class B cement top off casings and weld on P&A marker with coordinates 36° 53.764' N / 108° 02.812' W. ✓

### **Plugging Work Details:**

- 1/5/15 Rode rig and equipment to location. Spot in and RU. Check well pressures: tubing 270 PSI, casing 70 PSI and bradenhead 50 PSI. RU relief valves. Blow down well. RD wellhead. RU WSI companion flange. NU BOP and kill spool. Pull tubing hanger and install 2-3/8" stripping rubber. TOH and tally 1 jnt, 10' sub, 37 stds, 4 jnts, SN, 1 jnt of 2-3/8" tubing total 2603'. PU 4-1/2" string mill to 2399'. PU 4-1/2" DHS CR and set at 2355'. Pressure test tubing to 1000 PSI, OK. Establish circulation. Attempt to pressure test casing. Establish circulation of 3 bpm at 1500 PSI, no test. SI well. SDFD.
- 1/6/15 Bump test H2S equipment. Check well pressures: casing 0 PSI, no tubing and bradenhead 30 PSI. Function test BOP. RU A-Plus wireline. Ran CBL from 2355' to surface, found TOC at 1994'. ✓ Establish circulation. Spot plug #1 with calculated TOC at 2045'. WOC. Tag TOC at 2041'. SI well. SDFD.
- 1/7/15 Bump test H2S equipment. Open up well; no pressures. Function test BOP. RU A-Plus wireline. Perforate 3 HSC squeeze holes at 1069'. PU 4-1/2" DHS CR and set at 1017'. Establish circulation. Attempt to pressure test, no test. Establish rate of 2 bpm at 700 PSI. Spot plug #2 with calculated TOC at 759'. SI well. WOC. TIH and tag TOC at 825'. RU A-Plus wireline. Perforate 4 HSC squeeze holes at 163'. PU 4-1/2" DHS CR and set at 109'. Pressure test casing to 800 PSI, OK. Spot plug #3 with calculated TOC at 109'. SI well. SDFD.

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**Plugging Work Details (continued):**

1/8/15 Bump test H2S equipment. Open up well; no pressures. Function test BOP. Bradenhead pressured up to 500 PSI bled down to 200 PSI. Wait on orders. Establish circulation. Spot plug #3a with TOC at surface. WOC. Dig out wellhead. Tag TOC at surface. ND BOP and kill spool. RU High Desert. Cut off wellhead. Found cement down 1' in annulus and at surface in casing. Spot plug #4 top off casings and weld on P&A marker with coordinates 36° 53.764' N / 108° 02.812' W. RD and MOL. ✓

Jim Morris, MVCI representative, was on location.  
Ron Chavez, BLM representative, was on location. ✓