

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

DEC 17 2014

5. Lease Serial No.
NMSF078904A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.
Farmington Field Office
Bureau of Land Management

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BP AMERICA PRODUCTION CO

Contact: TOYA COLVIN

E-Mail: Toya.Colvin@bp.com

3a. Address

200 ENERGY COURT
FARMINGTON, NM 87401

3b. Phone No. (include area code)

Ph: 281-366-7148

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 25 T28N R12W SESE 790FSL 790FEL
36.628080 N Lat, 108.056210 W Lon

8. Well Name and No.

GALLEGOS CANYON UNIT 265

9. API Well No.

30-045-20655-00-S1

10. Field and Pool, or Exploratory
BASIN MANCOS

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☒ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the requested amended P&A procedure for the subject well. BP received verbal approval for the amended P&A procedure Wednesday December 17, 2014 from Troy Salyers at the BLM and Brandon Powell of the NMOCD.

Please see the attached procedure.

In accordance with NMOCD Pit Rule 19.15.17.9 NMAC, BP America Production Company will use a closed-loop system during P&A operations.

RECEIVED
JAN 28 2015
BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #285562 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMS for processing by TROY SALYERS on 01/26/2015 (15TS0014SE)

Name (Printed/Typed) TOYA COLVIN

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 12/17/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By TROY SALYERS

Title PETROLEUM ENGINEER

Date 01/26/2015

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOCD

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Gallegos Canyon Unit 265

Mancos

API # 30-045-20655

T-28N, R-12-W, Sec. 25

San Juan County, New Mexico

BP would like to request approval to amend the P&A program for GCU 265 as per following procedure.

All cement will be class B, mixed at 15.60 ppg, 1.18 cf/sx

1. RIH and set a cement retainer @ 5650'. MIT (500psi)
2. Pump balanced cement plug on top of CICR 5.4 bbls/26sks (Top Mancos perforations)
3. POH to 3400' and pump 4.2 bbls/20sks cement plug (Mesaverde top)
4. POH to 2406' and pump 4.2 bbls/20sks cement plug (Chacra top)
5. POH to 1780' and pump 6.5 bbls/31sks cement plug (Picture Cliffs and Fruitland tops)
6. POOH and LD tubing
7. RIH and perforate 5' from 700'-695'
8. Try to establish circulation to surface.
9. If **GOOD** circulation to surface, then Set cement retainer at 675'
10. Balance plug 11.0 bbls inside and 31 bbls outside casing. Mix 200 sks. Continue step 17
11. If **NO** circulation to surface, then pump 3.3 bbls inside casing from 700'.16sks cement plug (Kirtland and Ojo Alamo tops)
12. RIH and perforate 5' from 435'-430'
13. Establish circulation to surface
14. Set cement retainer at 410'
15. Balance plug 7.0 bbls inside and 19.0 bbls outside casing. Mix 130 sks.
16. Cut wellhead and weld plate with marker and P&A information

Attachments:

- current wellbore diagram
- proposed WBD P&A

Current WBD



