Form 3/160-5 -(August, 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

CHMDDA	NOTICES	V VID	DEDODTS	ON	WEI	1 0

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

5. Lease Serial No.

F-077972	

If Indian Allottee or Tribe Name

Do not use this form for abandoned well. Use Fori				5. II Indian, Anou	ee of Thoe Name
SUBMIT IN TRIPLICA	TE - Other instructions o	on page 2	? 20i5	7. If Unit or CA/A	greement, Name and/or No.
1. Type of Well Oil Well X Gas Well Other 2. Name of Operator		Farmor Con		8. Well Name and Richardson ทธิกเ	No. #7
Energen Resources Corporation 3a. Address 2010 Afton Place, Farmington, NM 8	Phone No. (include area (505) 325–6800	code)	9. API Well No. 30–045–26082 10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey 833' FNL, 2142' FEL Sec. 03, T27N,	Description)	1000	1	Basin Dakota/Fruitland Coal 11. County or Parish, State	
10 CVICOV ADDRODDIAT	D DOV(EQ. TO DIDIO)	THE MARKING ON VO		San Juan	NM
12. CHECK APPROPRIAT	E BOX(ES) TO INDICA		OF ACTION	I, OR OTHER	DATA
Notice of Intent X Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction X Plug and Abandon Plug Back		Abandon	Water Shut-Off Well Integrity Other
13. Describe Proposed or Completed Operation (clearl If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. testing has been completed. Final Abandonment I determined that the final site is ready for final inspection. Energen Resources permanently Plus	olete horizontally, give subsurformed or provide the Bond of the operation results in a modules shall be filed only affection.)	face locations and measur No. on file with BLM/BL ultiple completion or reco ter all requirements, inclu-	ed and true verti A. Required sub mpletion in a ne ding reclamatior	ical depths of all posequent reports slow interval, a Forn n, have been comp	ertinent markers and zones. nall be filed within 30 days n 3160-4 shall be filed once eleted, and the operator has
Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed	RECE FEB 0 NIMIC DISTRI	2 2015 DCD	FARA	FEB 0 2 20 MINGTON FIELD OBY:	15
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Patsy Berger		Title Sr. Prod	luction Ass	istant	
Signature Potton De 1911		Date 1/26/2015			
тнік	S SPACE FOR FEDERA		CE USE		
Approved by		Title		Date	
Conditions of approval, if any, are attached. Approval of this not the applicant holds legal or equitable title to those rights in the su entitle the applicant to conduct operations thereon.		office Office			

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979 Farmington, New Mexico 87499 505-325-2627 *fax: 505-325-1211

Energen Resources Corporation Richardson #7

January 6, 2015 Page 1 of 1

833' FNL and 2142' FEL, Section 03, T-27-N, R-13-W San Juan County, NM

Lease Number: SF-077972

API #30-045-26082

Plug and Abandonment Report Notified NMOCD and BLM on 1/5/15

Plug and Abandonment Summary:

- Plug #1 with existing CIBP at 1404' spot 32 sxs (37.76 cf) Class B cement inside casing from 1404'-983' to isolate the Pictured Cliffs and Fruitland intervals.√
- Plug #2 with 61 sxs (71.98 cf) Class B cement from 697'-surface to cover the Kirtland, Ojo Alamo, and casing shoe. Pump 53 sxs to circulate good cement out casing valve. TOH LD all tubing and plugging sub. RU pump to casing valve. Pump 8 sxs to refill 5-1/2" casing.
- Plug #3 with 16 sxs Class B cement top off casings and install P&A Marker at 36° 36' 33" N / 108° 12' 18" W.✓

Plugging Work Details:

- 1/5/15 Rode equipment to location. Spot in and RU. Check well pressures: casing 0 PSI and BH 0 PSI. ND WH. NU and function test BOP. Dig out BH valve. Install 2" plumbing to surface. Pump 2-1/2 bbls of water into casing. Pressure test casing to 800 PSI, held ok. Pressure test BH valve up to 300 PSI, held ok. TIH and tag existing CIBP at 1404'. SI Well. SDFD.
- Check well pressures: 0 PSI on well. Open well to pit. Function test BOP. TIH and tag CIBP at 1404'. Pump 10 bbls of water into tubing. Spot Plug #1. TOH to 697'. Pump 1-1/2 bbls of water into tubing. Spot Plug #2. Dig out WH. Write Hot Work Permit. Cut off WH. Chipped cement between 5-1/2" and 8-5/8" casings. Cement at cut off point in casings. RD rig. Spot Plug #3 and install P&A Marker at 36° 36' 33" N / 108° 12' 18" W. RD and MOL.

Darrell Priddy, BLM representative, was on location.