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Submit One Copy To Appropriate District Office	State of New N		Form C-103
District 1 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Na	atural Respurces JA	N 26 2015 Revised November 3, 2011 WELL API NO.
District II	OIL CONSERVATIO		120-045-29750
811 S. First St., Artesia, NM 88210 District III	1220 South St. Fr		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM	87505	6. State Qil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			BTT242-47
SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name WF STATE 16
PROPOSALS.) 1. Type of Well: Oil Well 🛛 Ga	s Well 🔲 Other		8. Well Number 1
2. Name of Operator			9. OGRID Number
XTO ENERGY INC. 3. Address of Operator			5380 10. Pool name or Wildcat
382 CR 3100, AZTEC, NM 87410			Basin FC/Harper Hill Fruitland Sand PC
4. Well Location			
Unit Letter <u>M</u> : <u>930'</u> feet from the <u>SOUTH</u> line and <u>1115'</u> feet from the <u>WEST</u> line			
Section 16 Township 30N Range 14W NMPM County SAN JUAN 11. Elevation (Show whether DR, RKB, RT, GR, etc.) Image: County Image: County <td< td=""></td<>			
	56	17' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
	ENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL	SUB REMEDIAL WOR COMMENCE DRI CASING/CEMENT	
OTHER:	-	M Location is re	adv for OCD inspection after B&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
 Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the 			
<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR</u>			
<u>UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR</u> PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
TERMANENTET STAMFED ON THE WARRER S SORFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)			
All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.			
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well			
location, except for utility's distribution			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE Justen D	Babcock TITLE	REGULATORY A	NALYST DATE: 1/23/15 .
TYPE OR PRINT NAME <u>KRISTEN I</u>	D. BABCOCK E-M	AIL: <u>Kristen_babcock</u>	@xtoenergy.com PHONE: (505)333-3206
For State Use Only			GAS INSPECTOR , ,
APPROVED BY: Mul Will	L TITLE		ICI #3 DATE 2/9/15