Submit One Copy To Appropriate District	State of New N	Aovice		Farm C 102
Office District I	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 Revised November 3, 2011	
1625 N. French Dr., Hobbs, NM 88240	Energy, witherars and Natural Resources		WELL API NO.	
<u>District II</u> 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-045-30766 5. Indicate Type	of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE	☐ FEE ☒
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, N <del>M 875</del> 05		6. State Oil & G	as Lease No.
87505				
SUNDRY NOTICES AND REPORTS ON WELLS (1) (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK-TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Tiger	
PROPOSALS.)  1. Type of Well: □Oil Well ☒ Ga	as Well Other JAN	8 6 2015	8. Well Number	· 19
2. Name of Operator			9. OGRID Num	ber
XTO ENERGY INC.  3. Address of Operator	NMOCD /		5380 10. Pool name o	wr Wildoot
382 CR 3100, AZTEC, NM 87410	DISTRICT III		Basin Fruitland (	
4. Well Location  Unit Letter B: 980 feet from the NORTH line and 1860 feet from the EAST line				
Section 27 Township 30N Range 13W NMPM County SAN JUAN				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
5598' GL				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
' PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ REMEDIAL WORK □ ALTERING CASING         TEMPORARILY ABANDON □ CHANGE PLANS □ COMMENCE DRILLING OPNS.□ P AND A □				
	☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☐			
	_		_	
OTHER:				
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.				
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR				
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and				
other production equipment.  Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.				
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.)				
<ul> <li>✓ All other environmental concerns have been addressed as per OCD rules.</li> <li>✓ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-</li> </ul>				
retrieved flow lines and pipelines.  If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well				
If this is a one-well lease or last rer location, except for utility's distribution		trical service poles and	d lines have been re	emoved from lease and well
location, except for utility's distribution	mitastructure.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
SIGNATURE D.	Bahcock TITLE	REGULATORY A	NALYST	DATE: <u>1/23/15</u> .
TYPE OR PRINT NAME KRISTEN I	D. BABCOCK E-M.	AIL: Kristen_babcock	<u>@xtoenergy.com</u>	PHONE: <u>(505)333-3206</u>
For State Use Only  OFPUTY OIL & GAS INSPECTOR				
APPROVED BY: Paul Will	ke TITLE	DISTRIC	T #3	DATE 2/4/15
R				