

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JAN 28 2015

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☐ ☒ Gas Well ☐ Other

2. Name of Operator **M & G Drilling Company, Inc.**

3a. Address
P.O. Box 5940, Farmington, NM 87499

3b. Phone No. (include area code)
505-325-6779

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL & 660' FWL, Section 10, T-27-N, R-11-W,

5. Lease Serial No.

NMSF 078673

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Schlosser No. 20S

9. API Well No.
30-045-32481

10. Field and Pool, or Exploratory Area
Basin FtC

11. County or Parish, State
San Juan County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

M&G Drilling plugged and abandoned this well on August 18, 2014 per the attached report by A-Plus Well Service.

A Closed Loop system was used.

P&A marker located at N 36° 35' 20" W 107° 59' 53"

**Approved as to plugging
of the well bore. Liability
under bond is retained until
surface restoration is completed.**

ACCEPTED FOR RECORD

JAN 30 2015

FARMINGTON FIELD OFFICE
BY: **T. Salyers**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

William F. Clark

Title **Contractor**

Signature

William F. Clark

Date

01/23/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCDA

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

M&G Drilling Company, Inc.
Schlosser No. 20S

August 18, 2014
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1980' FNL and 660' FWL, Section 10, T-27-N, R-11-W
San Juan County, NM
Lease Number: NMSF-078673
API #30-045-32481

Plug and Abandonment Report Notified NMOCD and BLM on 8/13/14

Plug and Abandonment Summary:

- Plug #1** with 24 sxs (28.32 cf) Class B cement inside casing from 1918' to 1602' to cover the Fruitland top.✓
- Plug #2** with 20 sxs (23.6 cf) Class B cement inside casing from 1074' to 811' to cover the Ojo Alamo top.✓
- Plug #3** with 64 sxs (75.52 cf) Class B cement inside casing from 307' to surface with 24 sxs in casing and 40 sxs in annulus.✓
- Plug #4** with 24 sxs Class B cement top off casings and install P&A marker with coordinates 36° 35 29" N 107° 59' 53" W.✓

Plugging Work Details:

- 8/15/14 Rode rig and equipment to location. Spot in and RU. Open up well; no pressures. Rusted wellhead cap rusted. Hammer off 8-5/8" cap and screw on 8-5/8" flange. NU BOP and Function test. TOH and tally 2-3/8" tubing 4.7#, J-55, EUE 29 stands (58 jnts) tubing, SN, total 1880.89' without KB. PU plugging sub. TIH and tag CIBP at 1918'. Establish circulation. Circulate well clean. Pressure test casing to 800 PSI, OK.✓ Note: Dave Hinson, M&G Drilling, approved test. SI well. SDFD.
- 8/18/14 Open up well; no pressures. Establish circulation. Pressure test casing to 800 PSI, OK. Pressure test bradenhead to 300 PSI, OK. Calculated TOC at 216'. Note: M. Decker, BLM and D. Hinson, M&G request perforations at surface. Spot plugs #1 and #2. RU A-Plus wireline. Perforate 4 bi-wire holes at 257'. POH. Attempt to establish circulation out bradenhead locked up at 500 PSI. Note: M. Decker, BLM and D. Hinson, M&G approved procedure change.✓ RU A-Plus wireline perforate 4 bi-wire holes at 157'. Establish circulation. TIH open-ended to 307'. Establish circulation. Spot plug #3 with TOC at surface. ND BOP and companion flange. Dig out wellhead. Check well for LEL. No LEL. Fill out Hot Work Permit. Cut off wellhead. Found cement down 45' in casing and 6' in bradenhead. Spot plug #4 top off with poly pipe and install P&A marker. RD and MOL.✓

Dave Hinson, M&G Drilling representative, was on location.
Mark Decker, BLM representative, was on location.✓