Record Chean up

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires; July 31, 2010

Lease Serial No.

					NOOC14207479	
					d. Mindian, Allottee or EASTERN NAVA	Tribe Name AJO
SUBMIT IN TRIPLICATE - Other instructions on reverse side 09 2015					7. If Unit or CA/Agreen NMNM99367	ment, Name and/or No.
Type of Well	er: COAL BED METHANE				8. Well Name and No. GUINNESS COM	90S
2. Name of Operator Contact: ALIPH REENATE OF LEGISLATION CORPORATION CORPORAT					19. API Well No.: 30-045-33735-00-S1	
3a. Address P.O. BOX 420 FARMINGTON, NM 8749904	3b. Phone No. (include area code) Ph: 505-325-1821		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL			
4. Location of Well (Footage, Sec., T.		11. County or Parish, and State		nd State		
Sec 13 T26N R13W SWSE 660FSL 1980FEL 36.482780 N Lat, 108.168290 W Lon					SAN JUAN COUNTY, NM	
12. CHECK APPR	ROPRIATE BOX(ES) TO) INDICATE	NATURE OF 1	NOTICE, RI	EPORT, OR OTHER	DATA
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	☐ Deep	oen	☐ Production (Start/Resume)		■ Water Shut-Off
	☐ Alter Casing	□ Frac	☐ Fracture Treat		ation	■ Well Integrity
Subsequent Report	□ Casing Repair	□ New	Construction	☐ Recomplete		Other
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	☐ Tempor	arily Abandon	
₽K.	☐ Convert to Injection	Plug	Back 🔲 Water Di		Disposal	
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation recompletion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) This well was temporarily abandoned per the following procedure on 6/28/2012: 1) TIH wittog & 5-1/2" cement retainer. 2) Set CR @ 880'. 3) TOH and lay down tbg. 4) Removed wellhead and installed swedge. 5) Pressure test casing to 686 psi. Held good for 30 mins. Bradenhead 0 psi, no blow. 6) Submitted pressure recorder chart to BLM/OCD office (scanned in to OCD records 7/2/12). It hereby certify that the foregoing is true and correct.						
Со	#Electronic Submission # For DUGAN PRODU mmitted to AFMSS for pro	CTION CORP	RÁTION, sent to OY SALYERS on	o the Farmin 01/26/2015 (gton 15TS0016SE)	
Name (Printed/Typed) ALIPH REENA			Title PRODUCTION ENGINEER			
Signature (Electronic S	Submission)	.,	Date 01/09/2	015		
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE	
_Approved By ACCEPTED				TROY SALYERS TitlePETROLEUM ENGINEER Date 01/2		Date 01/26/2015
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu-	Office Farming	iton				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s					ake to any department or a	agency of the United