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Form 3160-5
(February 2005)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JAN 07 2015

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007NMOCD
DISTRICT III

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1816

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 261' FSL & 330' FWL SEC 25 T24N R8W

BHL: 898' FSL & 231' FWL SEC 26 T24N R8W

5. Lease Serial No.

NO-G-0110-1554

6. If Indian, Allottee or Tribe Name

Navajo

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Chaco 2408-25M #237H

9. API Well No.

30-045-35499

10. Field and Pool or Exploratory Area

Lybrook Gallup

11. Country or Parish, State

San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	FINAL CASING
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

12/31/14 thru 1/2/15 - Drill 6-1/8" lateral.

1/3/15 - TD 6-1/8" lateral @ 10644' (TVD 5474').

1/4/15 - Run 114 jts, 4-1/2" CSG Liner, 11.6#, P-110, LT&C. 8RD., CSG set @ 10,640', LC @ 10,547', RSI tools 10,538', marker jts @ 6134' & 8334', TOL @ 5714'.

1/5/14 - RU Halliburton & Test Lines. Pumped 10bbbls of FW, 40 bbls of Chem Spacer, Lead Cap @ 13# {9.1bbbls / 35sx of Elastiseal system} followed by nitrogen foamed lead @ 13# {62.4bbbls / 240sx of Elastiseal system} followed by Tail @ 13.5# {23.2bbbls / 100sx of Expandacem system}, Displaced 129bbbls w/ 2% KCL. Bumped to 1800psi & Held. Floats held - 1bbl backed on bled off. Plug Down @ 05:15hrs. Dropped ball. Set liner w/ 3556psi. Release from Versaflex hanger. Circ. 25 bbls of cement to surface w/ 2% KCL water. PSI tested Versaflex hanger seals & 4 1/2" Csg to 1500psi for 30min. (Good Test). Rig down Halliburton cementer. TOOH laying down drill string & recovering versaflex release tool. N/D BOPE & secure well. Rig released @ 20:00hrs.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Marie E. Jaramillo

Title Permit Tech

Signature

Date 1/6/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

FARMINGTON FIELD OFFICE

BY: William Tambekou