

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
EO-3149-0011

6. If Indian, Allottee or Tribe Name
FEB 17 2015

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Chevron Midcontinent L.P.

3a. Address
ATTN: Regulatory Specialist
332 Road 3100 Aztec New Mexico 87410

3b. Phone No. (include area code)
505-333-1941

7. If Unit of CA/Agreement, Name and/or No.
NMNM 78406C / NMNM0784061

8. Well Name and No.
Rincon 166E

9. API Well No.
30-039-25483

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1815 FNL 1840 FWL S 32 T 27N R 6W Lat 37.188489 / Long 107.493572

10. Field and Pool or Exploratory Area
Gallup

11. County or Parish, State
Rio Arriba County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Notify BLM per
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Participation
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Agreement

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

THE RINCON 166E IS A STATE WELL, BUT THERE IS A BLM PARTICIPATING AGREEMENT FOR THE LOCATION. WE RESPECTFULLY FURNISH THIS INFORMATION TO THE BLM AS PART OF THIS AGREEMENT.

Section 32, T27N R6W, there are three (3) State of New Mexico leases covering the entire Section 32. There are no BLM leases in Section 32.

HOWEVER,

All three formations are inside their respective Participating Areas of the Rincon Unit, therefore, the production is shared by all owners in the PA's, which would include the BLM.

DOWNHOLE COMMINGLE 1784-B WAS APPROVED 4/11/2014 BY THE NMOCD. THE STATE LAND OFFICE FURNISHED A LETTER TO BE FILED WITH THE BLM.

ACCEPTED FOR RECORD

FEB 12 2015

FARMINGTON FIELD OFFICE
BY: TL Salvess

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)

April E. Pohl

Title Permitting Specialist

Signature

April E Pohl

Date 12/17/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

5

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary-Designate

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey, Division Director
Oil Conservation Division



Administrative Order DHC-1784-B

Order Date: April 8, 2014

Application Reference Number: pMAM1408333240

Chevron Midcontinent, L.P.
332 Road 3100
Aztec, NM 87410

Attention: Michael Feldewert

Rincon Unit Well No. 166E
API No. 30-039-25483
Unit F, Section 32, Township 27 North, Range 6 West, NMPM
Rio Arriba County, New Mexico

Pool	BLANCO MESAVERDE	Prorated	Gas	(72319)
Names:	BASIN DAKOTA	Prorated	Gas	(71599)
	BASIN MANCOS		Gas	(97323)
	BLANCO PICTURED CLIFFS SOUTH	Prorated	Gas	(72439)

Reference is made to your recent application for an exception to Division Rule 19.15.12.9A. NMAC of the Division Rules and Regulations to permit the above-described well to commingle production from the subject pools in the wellbore.

It appears that the subject well qualifies for approval for such exception pursuant to the provisions of Division Rule 19.15.12.11A. NMAC, and since reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion or otherwise required separation of the zones is hereby placed in abeyance.

In accordance with Division Rule 19.15.12.11A. (6) NMAC, the production attributed to any commingled pool within the well shall not exceed the allowable applicable to that pool.

As per the application, the assignment of allowable and allocation of production from the well shall be based on the subtraction method. The total production of the well minus the established production for the Basin Dakota, Blanco Pictured Cliffs South, and Blanco Mesaverde, which are commingled, shall be assigned to the Basin Mancos Pool.

The production allocation percentages of oil and gas between these pools shall be supplied to the Division's Santa Fe office within 60 days following completion of this well or workover.

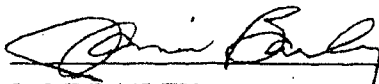
It is also understood that notice of this application to offsetting operators or owners is unnecessary due to common ownership.

REMARKS: The operator shall notify the Aztec District office prior to implementation of the commingling operations.

This order supersedes Administrative Order DHC-1784-A, approved March 23, 2009.

This Order is subject to like approval from the United States Bureau of Land Management, and New Mexico State Land Office.

Pursuant to Division Rule 19.15.12.11B. NMAC, the commingling authority granted herein may be rescinded by the Division Director if conservation is not being best served by such commingling.


JAMI BAILEY
Director

JB/mam

cc: New Mexico Oil Conservation Division – Aztec
Bureau of Land Management - Farmington
New Mexico State Land Office – Oil, Gas and Minerals



Ray Powell, M.S., D.V.M.
COMMISSIONER

State of New Mexico
Commissioner of Public Lands

310 OLD SANTA FE TRAIL
P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

COMMISSIONER'S OFFICE
Phone (505) 827-5760
Fax (505) 827-5766
www.nmstatelands.org

April 7, 2014

Chevron Midcontinent
1400 Smith Street
Houston, Texas 77002

Attn: Ms. Jamie Elkington

Re: Downhole Commingling Application
Rincon Unit Well No. 166E
Section 32-27N-06W, API-30-039-25483
Pictured Cliffs, Blanco Mesaverde, Basin Mancos, and Basin Dakota Pools
Rio Arriba County, New Mexico

Dear Ms. Elkington:

Thank you for your application to downhole commingle the Pictured Cliffs, Blanco Mesaverde, Basin Mancos, and Basin Dakota pools from the referenced well in Rio Arriba County, New Mexico.

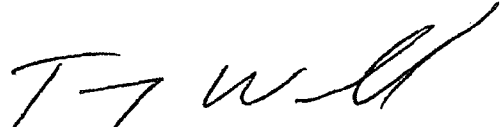
Since it appears that all the New Mexico Oil Conservation's (OCD) rules and regulations have been complied with, and there will be no loss of revenue to the State of New Mexico as a result of your proposed operation, your application is approved. Any deviation from the substance of your application will be cause for rescinding our approval, and approval is subject to like approval by the OCD.

Please submit a filing fee in the amount of \$30.00.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

RAY POWELL, M.S., D.V.M.
COMMISSIONER OF PUBLIC LANDS

BY: 
TERRY WARNELL, Director
Oil, Gas and Minerals Division
RP/TW/jm
Enclosure
xc: Reader File

OCD-Ed Martin,

RECEIVED

Form 3160-5
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 20105. Lease Serial No.
EO-3149-0011

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SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
Chevron Midcontinent, L.P. (241333)3a. Address
PO Box 730, Aztec, NM 87410 (Attn: Regulatory Specialist)3b. Phone No. (include area code)
505-333-19104. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit F, 1815 FNL, 1840 FWL
T 27N, R 8W, Section 32

7. If Unit of CA/Agreement, Name and/or No.

Rincon Unit (302737 Prop Code) NMM-784061

8. Well Name and No.
Rincon Unit 166E9. API Well No.
30-039-2548310. Field and Pool or Exploratory Area
Basin DK / Blanco MV / Blanco PC11. Country or Parish, State
Rio Arriba County, NM

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Chevron Midcontinent, L.P. now respectfully submits, for your approval, this Subsequent Report of work done to pull the dual tubing and production equipment in this well, acidize each formation, then DHC all three zones within this wellbore (Administrative Order DHC-1784-A, 3/23/2009) per the following and attached Wellbore Diagram:

March 31, 2009 - MIRU WO Rig. Pumped 50 bbls 2% KCl water to kill long string. ND wh. NU BOPE. Tested BOPs to 2000#. Tested OK.
 April 1, 2009 - TOH and LD 2-3/8" short string. Release G-6 packer. Let well equalize.
 April 2, 2009 - TOH and LD 2-3/8" long string, on/off tool, and G-6 packer.
 April 4, 2009 - PU and TIH w/bit, casing scraper on 2-3/8" tbg. TOH w/BHA. PU and TIH w/7" RBP and 7" pkr on 2-3/8" tbg.
 April 6, 2009 - Set pkr @ 7289'. Acidize Dakota and Graneros w/1600 gal foamed 15% Fe-HCl. Reset RBP @ 5525' and pkr @ 5334'. Acidize Lwr Mesaverde w/1080 gal foamed 15% Fe-HCl. Reset RBP @ 5025' and pkr @ 4835'. Acidize Upr Mesaverde w/2600 gal foamed 15% Fe-HCl. Reset RBP @ 3200' and pkr @ 3080'. Acidize Pictured Cliffs w/800 gal 15% Fe-HCl.
 April 7, 2009 - TOH w/pkr and RBP. TIH bit on 2-3/8" tbg. Tag fill @ 7570'. Break circ with foam. Cleanout fill from 7570' to PBTD.
 April 8, 2009 - Cleanout from 7578' - 7598'. Blow down tbg. LD 2-3/8" workstring.
 April 9, 2009 - TIH and PU tbg. Tag 1' fill. Cleanout 7597' - 7598'. POOH and LD 100 jts 2-3/8" workstring.
 April 13, 2009 - BWD to FBT. POOH and LD 2-3/8" workstring. RIH production tbg w/WL re-entry guide, pumpoff plug on SN on 2-3/8" J-55 4.7# EUE 8rd tbg
 April 14, 2009 - Landed tbg w/EOT @ 7556'. ND BOPE. BU wh.
 April 15, 2009 - RU swab. Tag fluid +/- 7300'. POOH. RD swab. RD rig. MROL 4/15/2009.

ENTERED
AFMS

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Michael Murray

Title New Mexico Production Team Lead

Signature

Date 08/17/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

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(Instructions on page 2)

OPERATOR

FARMINGTON FIELD OFFICE
BY