

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

JAN 29 2015

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

FEB 06 2015

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 1289' FSL &amp; 516' FWL, SEC 15, T23N, R7W

BHL: 397' FSL &amp; 7' FWL, SEC 14 T23N R7W

5. Lease Serial No.

NMSF-078360

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

CA 132829

8. Well Name and No.

NE Chaco COM #167H

9. API Well No.

30-039-31201

10. Field and Pool or Exploratory Area

Chaco Unit NE HZ (OIL)

11. Country or Parish, State

Rio Arriba, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>INTERMEDIATE</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1/17/15- MIRU AWS 730 - note: 9-5/8" surface previously set @ 424' (TD 429') by MoTe on 8/19/14.

1/18/15 - NU BOPE. Install tested plug & press tested pipe & blind rams, annular, choke manifold valves, choke & kill line valves, TIW valve, & Kelly valve 250# low 5 min each, 1500# high 10 min each. All tested good. Tested plug pump & charts used. Pull tested plug & press tested casing against blinds 600# 30min, Good. Tested pump & chart used.

1/19/15 - 1/22/15 - DRILL 8-3/4" INTERMEDIATE HOLE

1/23/15 - TD 8-3/4" intermediate hole @ 6354' (TVD 5789').

1/24/15 - 1/26/15 - Circ., & CO.

1/27/15 - Run 149 jts 7", 23#, J-55, LT&C, 8RD mandrell landed string set @ 6344' (5788'TVD) FC @ 6298'.

1/28/15 - PSI tested Mandrall - OK. Pumped chemical flush @ 8.5# {10bbbs mud flush +40bbbs chem. Spacer} followed by spacer cmt @ 11.5#

{19.6bbbs/52sx of elastiseal scavenger} followed by N2 foamed lead @ 13# {220bbbs/870sx of elastiseal system} followed by tail @ 13.5#

{23.2bbbs/100sx of Halcem system} Displaced w/ 9.3 drill mud 247.6bbbs pumped @ 1260psi take up to 1600psi and hold. Floats held - 1.5bbbs back on bleed off. Plugged down 04:21hrs. Circ., 40bbbs cmt to surface. Pumped a bullhead cap of 100sx/20.5bbbs 15.8#Halcem system cmt. R/D cementers. PSI tested both pipe rams & 7" casing string @ 250psi / 5min and 1500psi / 30 mins- Good test recorded on chart. ✓

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Marie E. Jaramillo

Title Permit Tech

Signature

Date 1/29/15

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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