

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Anschutz Exploration

3a. Address

555 Seventeenth Street, Suite 2400, Denver, CO 80202

3b. Phone No. (include area code)

303-298-1000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: Unit B, 1070' fnl & 2383' fel of Section 14, T25N, R2W

BHL: Unit D, 830' fnl & 330' fwl of Section 15, T25N, R2W

5. Lease Serial No.

Fee & Fed (NMSF-081332/081332-B)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or N

8. Well Name and No.

Regina Com 25-2-14-15 #1H

9. API Well No.

30-039-31203

10. Field and Pool, or Exploratory Area

Gavilan Mancos

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input checked="" type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

TD 12-1/4" hole at 3795' at 09:00 hrs on 12/23/2014. Circulate hole & run wiper trip to prep hole for casing. Run 39 jts of 40#, J55, LT&C and 54 jts of 36#, J55, LT&C casing. Land casing at 3795', annular csg packer at 1478' & DV tool at 1475'. RU Baker & hold safety meeting. Mix and pump 1st stage as follows: 25 bbls FW, 20 bbls Seal Bond Spacer, 510 sx (1132 cf) of Class G w/ CSEII, LW6, CD32, FL52, FP6L & 1/4# celloflake. 201 bbls of slurry at 12.0 ppg. Displace w/ 284 bbls of FW & mud. Bump plug at 860 psi. Check floats - holding OK. Inflate ACP at 2200 psi. Drop bomb & open DV tool at 800 psi. Circulated 52 bbls of cement to surface. Pump 2nd stage as follows: 25 bbls FW, 20 bbls of Seal Bond spacer, 336 sx (746 cf) of Class G w/ CSEII, LW6, CD32, FL52, FP6L & 1/4# celloflake. Displace w/ 114 bbls of mud. Bump plug to 2050 psi. Floats held OK. Circulate 40 bbls of cement to surface. WOC. ND BOP, set slips & cut off casing. NU 11" BOPE equipment. 3rd party pressure test annular preventor 250 psi (low) for 5 min & 2000 psi (high) for 10 min. BOPE & related equipment surface equipment 250 psi (low) for 5 min & 3000 psi (high) for 10 min. Test casing to 2000 psi for 30 min. All tests good. ✓

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

John C. Thompson

Title

Agent / Engineer

Signature

Date

January 5, 2015

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

NMOCD

JAN 21 2015

FARMINGTON FIELD OFFICE

BY: William Tambekar