	UNITED STATES PARTMENT OF THE INTERI REAU OF LAND MANAGEM		C 09 2011	OMB No Expires Jnov	APPROVED . 1004-0135 vember 30, 2000	·
Do not use this	NOTICES AND REPORTS ON s form for proposals to dril Use Form 3160-3 (APD) for s	NWELLS I or réenter≋añ	ron Tuda C	Fee & Fed (NMS)	F-081332/081332-B) e or Tribe Name	
	LICATE – Other instruction	ns on reverse	side	7. If Unit or CA/Ag	reement, Name and/or N	
1. Type of Well	Other			8. Well Name and I	No	
2. Name of Operator				Regina Com 25		
Anschutz Exploration				9. API Well No.		
3a. Address 3b. Phone No. (include area code)				30-039-31203		
555 Seventeenth Street, Suite 2400, Denver, CO 8 303-298-1000				10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				Gavilan Mancos		
SHL: Unit B, 1070' fnl & 2383' fel of Section 14, T25N, R2W				11. County or Parish, State		
BHL: Unit D, 830' fnl & 330' fwl of Section 15, T25N, R2W				Rio Arriba, NM		
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REF				PORT, OR OTHER	DATA	
TYPE OF SUBMISSION TYPE OF ACTION						
Notice of Intent	Acidize   Deepen   Production (Start/Resume)   Water Shut-Off     Alter Casing   Fracture Treat   Reclamation   Well Integrity					
Subsequent Report Casing Repair X New Construction C Recomplete Other						
Final Abandonment Notice	Convert to Injection	Plug and Abandon Plug Back	Water Dispo	osal		
If the proposal is to deepen direction Attach the Bond under which the w Following completion of the involve Testing has been completed. Final determined that the site is ready for fin	rations (clearly state all pertinent details, nally or recomplete horizontally, give subs ork will be performed or provide the Bon d operation. If the operation results in a Abandonment Notices shall be filed only nal inspection.)	notating obtained and urface locations and m d No. on file with BL multiple completion o after all requirements	Millia and true Millia. Required r recompletion in a , including reclama	vertical deplits of all per d subsequent reports sha a new interval, a Form 3 ation, have been comple	I be filed within 30 days 160-4 shall be filed once ted, and the operator has	
Land casing at 300' KB. Preceder cement mixed at 12.5 ppg, follow at 01:34 hrs, 12/6/2014. Floats he test annular preventer to 250 psi ( choke line, choke manifold & all	114. <u>Drill 17-1/2</u> " hole to 300' (TE d cement 50 bbls of FW. Cement ed by 368 sx (496.8 cf) of Type III eld OK. <u>Circulated</u> 37 bbls of <u>cem</u> low) for 5 mins and 2000psi (high related surface equipment to 250 p 30 mins - held good. All tests char	w/ 25 sx (52.3 cf) l w/ 2% CaCl2, 1/4 hent to surface. W ) for 10 min. All t si (low) for 5 mins	of Type III w/ 2 4#/sx CF & 0.2 OC. NU BOPH ests good. Pre s and 3000 psi	2% CaCl2, 1/4#/sx ( % FL-52. Displace E & related equipme ssure test rams, HCl (high) for 10 mins.	CF, 0.2% FL52 scavange w/ 34 bbls of FW, PD ent. 3rd party pressure R, manual valves, kill lin All tests good. Pressure casing/cement job	e,
14. I hereby certify that the foregoin	g is true and correct		······································		<del>-/-RECE</del> IY	VED
Name (Printed/Typed)		Title	Agent		/	
Signature	Thompson	Date		/ Engineer	FEB 0-2	2015
	/			nber 8, 2014		CD
	THIS SPACE FOR F		TE USE			THI /
Approved by		Title		Date		
	d Approval of this notice does not warrant uitable title to those rights in the subject lea ct operations thereon.					
Title 18 U.S.C. Section 1001, ma Selfes figitious or fraudulent stat	ke it a crime for any person knowin ements or representations as to any	ngly and willfully matter within its	to make to any jurisdiction.		· · · · · · · · · · · · · · · · · · ·	
				JAN 28 2015		
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NMOCON BY: William Tambekou						

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