'Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

5. Lease Serial No.

Jicarilla Contract 108

	IDRY NOTICES AND RI			6. If Indian, Allottee	, or Tribe Name	•
	ot use this form for proposal					
abande	oned well. Use Form 3160-3	(APD) for such proposals	s. 7 / ~		Jicarilla Apac	he
SUBMIT IN 1	FRIPLICATE - Other Instru	ctions on page 2.		7. If Unit or CA/Ag	reement Name a	and/or No.
Type of Well		720	04 2015			
Oil Well	er F	وروسه المرادر	8. Well Name and No. Jicarilla C No. 4M			
2. Name of Operator		<u> </u>		9 API Well No.		
Enervest Operating, LLC				3 3 4	30-039-312	09
3a. Address	77002 6707	3b. Phone No. (inclu	de area code)	10. Field and Poo	l, or Explorate Mesaverde & E	
1001 Fannin St., Suite 800 Houston, TX 77002-6707 713-659-3500 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec. 24				11. County or Par		ASIII DARUIA
	L and 668' FWL (ULE) Sec.				Rio Arriba, N	iM
12. CHECK THE APPROPE	RIATE BOX(ES) TO INDICA	TE NATURE OF NOTIC	CE, REPORT, OR	OTHER DATA		
TYPE OF SUBMISSION		Т	PE OF ACTION			
X Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water S	hut-Off
_	Alter Casing	Fracture Treat	Reclamatio	n	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	2	X Other	Downhole
	Change Plans	Plug and Abandon	Temporaril		. ٠٠٠٠٠٠ ,	Commingle
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disp	•		Commigic
13. Describe Proposed or Completed C	· · · · · · · · · · · · · · · · · · ·		٠ '			
Enervest Operating, LLC ("End in the Blanco-Mesaverde and Banco-Mesaverde and Banco-Me	asin-Dakota Gas Pools. See		4M and complet	RECEI FEB 17 NMACO	VED	ningled completion
14. I hereby certify that the foregoing Michel	is true and correct. Name (P	rinted/Typed) Title		Regulatory C	onsultant	
0:	`					
Signature Michella (h) sealer	Date	ATE OFFICE	January 29	9, 2015 	
	THIS SPACE	FOR FEDERAL OR ST	ATE OFFICE U	ot T		
Approved by Conditions of approval, if any are atta that the applicant holds legal or equite entitle the applicant to conduct operat	able title to those rights in the	Title does not warrant or consubject lease which woff			Date 2-	12-15
Title 18 U.S.C. Section 1001 and Titl		ke it a crime for any perso	n knowingly and	willfully to make a	ny departmen	t or agency of the Uni

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

	State of New Mexico	Form C-103					
Office District I – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013					
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.					
<u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION	30-039-31209					
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease					
1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE					
District IV - (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.					
1220 S. St. Francis Dr., Santa Fe, NM 87505	1220 S. St. Francis Dr., Santa Fe, NM						
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name					
	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A						
	CATION FOR PERMIT" (FORM C-101) FOR SUCH	Jicarilla C					
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🛛 Other	8. Well Number 4M					
<u> </u>	das well \(\square\) Other	9. OGRID Number					
2. Name of Operator		143199					
Enervest Operating, L.L.C. 3. Address of Operator		10. Pool name or Wildcat					
1001 Fannin Street, Suite 800 Ho	uston Texas 77002	Blanco-Mesaverde & Basin-Dakota					
	uston, 1002	Blanco Mosavorde de Basin Bartota					
4. Well Location							
	1000 feet from the North line and 668	.					
Section 24	Township 26 North Range 5						
	11. Elevation (Show whether DR, RKB, RT, GR, et	tc.)					
The same trackers to be tracted	6,608' GR						
12. Check A	Appropriate Box to Indicate Nature of Notice	e, Report or Other Data					
		•					
		BSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK	ORK ALTERING CASING						
TEMPORARILY ABANDON							
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEME	ENT JOB					
DOWNHOLE COMMINGLE							
CLOSED-LOOP SYSTEM							
OTHER:	OTHER:						
	pleted operations. (Clearly state all pertinent details,						
	ork). SEE RULE 19.15.7.14 NMAC. For Multiple (Completions: Attach wellbore diagram of					
proposed completion of re-	proposed completion or recompletion.						
Energest Operating I I C ("Energy	est") is proposing to drill the licarilla C Well No. 4M	1 and complete the well as a downhole					
	vest") is proposing to drill the Jicarilla C Well No. 4M	1 and complete the well as a downhole					
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DHC Application Jicarilla C No. 4M Offset Well Production

Offset Well Name & Number	Well Location	2014 Avg. Mesaverde Oil Production	2014 Avg. Mesaverde Gas Production	2014 Avg. Mesaverde H2O Prod.	2014 Avg. Dakota Oil Production	2014 Avg. Dakota Gas Production	2014 Avg. Dakota H2O Prod.
Jicarilla C No. 4	F-24-26N-5W	0.0 BOPD	37 MCFG/D	0.0 BWPD	0.14 BOPD	34 MCFG/D	0.33 BWPD
Jicarilla C No. 4E	M-24-26N-5W	0.094 BOPD	71 MCFG/D	.012 BWPD	.094 BOPD	35 MCFG/D	0.15 BWPD
Jicarilla C No. 5	1-24-26N-5W	0.0 BOPD	12 MCFG/D	0.0 BWPD	0.31 BOPD	18 MCFG/D	1.5 BWPD
Jicarilla C No. 3	I-23-26N-5W	0.09 BOPD	77 MCFG/D	0.65 BWPD	0.08 BOPD	25 MCFG/D	0.7 BWPD
Jicarilla C No. 1E	G-23-26N-5W	0.19 BOPD	36 MCFG/D	0.15 BWPD	0.48 BOPD	87 MCFG/D	0.59 BWPD
Jicarilla C No. 2N	P-14-26N-5W	0.004 BOPD	102 MCFG/D	.026 BWPD	0.24 BOPD	115 MCFG/D	1.9 BWPD
Jicarilla C No. 7	M-13-26N-5W	0.0 BOPD	14 MCFG/D	0.0 BWPD	0.13 BOPD	58 MCFG/D	1.3 BWPD
Well Average		0.054 BOPD	50 MCFG/D	0.12 BWPD	0.21 BOPD	53 MCFG/D	0.92 BWPD
Recommended Allocation		21%	49%	12%	79%	51%	88%

District 1
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District 11
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District 111
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District 1V
1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico

Energy, Minerals & Natural Resources

Form C-102

Revised August 1, 2011

Energy, Minerals & Natural Resources

Department

District Office

OIL CONSERVATION DIVISION JAN 08 2014

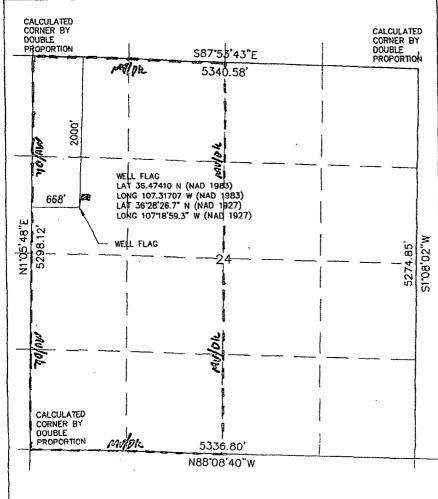
1220 South St. Francis Dr. Santa Fe, NM 87505

Farmington Field Office
Bureau of Land ividing English REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT 'API Number Pool Code 0-039-31209 22319/ DAKOTOS Il Number Property Code roperty Nam JICARILLA C #4M 306754 OGRID No. Operator Name Elevation 6608 ENERVEST OPERATING, LLC 43199

¹⁰Surface Location UL or lot no. East/West lin NORTH 668 WEST RIO ARRIBA 24 26N 5W 2000 E "Bottom Hole Location If Different From Surface nat/west line 2000 NORTH 668 WEST RIO ARRIBA E 24 26N 5W 12 Dedicated Acres Soint of Infill 14 Consolidation Code DK. W/2

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



"OPERATOR CERTIFICATION
I hereby certify that the information contained
herein is true and complete to the best of my
knowledge and belief, and that this organization
either owns a working interest or unleased
mineral interest in the land including the
proposed bottom-hole location or has a right
to drill this well at this location pursuant to a
contract with an owner of such a mineral or
working interest, or to a voluntary pooling
agreement or a compulsory pooling order
heretofore entered by the division.

Signature

BANT TREVINO

Printed Name

BTREVINO RENERVEST. NET

E-mail Address

"SURVEYOR CERTIFICATION
I hereby certify that the well location shown
on this plot was plotted from field notes of
actual surveys made by me or under my
supervision, and that the same is true and
correct to the best of my behalf.

Survey Date: AUGUST 22, 2013
Signature and Seal of Professional Surveyor

