Form 3160- 5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

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Sellett Hotices him tellotts of Weels.					ee, or Tribe Name
Do n	oot use this form for proposals	to drill or to re-enter an	. William ch	W. James	
	doned well. Use Form 3160-3 (A			1	arilla Apache Tribe
SUBMIT IN TRIPLICATE - Other Instructions on page 2.			7. If Unit or CA/Agreement Name and/or No.		
1. Type of Well					
Oil Well X Gas Well Other			8. Well Name and No.		
-			Jicarilla Apache Tribal 125 #18		
2. Name of Operator				9. API Well No.	
EnerVest Operating, LLC				30-039-31229	
3a. Address 1001 Fannin St., Suite 800 Houston, TX 77002-6707 3b. Phone No. (include area code) 713-659-3500			area code)	10. Field and Pool, or Exploratory Area Lindrith Gallup - Dakota, West	
4. Location of Well (Footage, Sec., T., R	₹., M., or Survey Description)			11. County or Pari	ish, State
SHL: 895' FSL & 1874' FEL (UL O), Sec. 26, T25N, R04W BHL: 670' FSL & 1100' FEL, (UL P), Sec. 26, T25N, R04W				Rio Arriba, NM	
12. CHECK THE APPROP	PRIATE BOX(ES) TO INDICAT	TE NATURE OF NOTICE	E, REPORT, OR		
TYPE OF SUBMISSION		TY	PE OF ACTION		
Notice of Intent	Acidize	Deepen	Production (Start/ Resume)	Water Shut-Off
	Alter Casing	Fracture Treat	Reclamation		Well Integrity
X Subsequent Report	Casing Repair	New Construction	Recomplete		X Other Well Test Data
·	Change Plans	Plug and Abandon	Temporarily	Abandon	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dispo		
13. Describe Proposed or Completed Ope the proposal is to deepen directionally Attach the Bond under which the wor following completion of the involved testing has been completed. Final Aba determined that the site is ready for fi	y or recomplete horizontally, give sur rk will be performed or provide the E l operations. If the operation results in andonment Notice must be filed only	bsurface locations and measu Bond No. on file with the BLN in a multiple completion or re	ared and true vertical M/BIA. Required secompletion in a ne	al depths or pertine ubsequent reports n w interval, a Form	nt markers and zones. nust be filed within 30 days 3160-4 must be filed once
09/25/2014: First production th	hrough gas recovery unit (TA)		RECEIV	/ED	
10/10/2014: Actual first deliver	ry after facilities hook-up.	. /			
10/14/2014 - 10/23/2014: Well shut in				U15	
10/25/2014: First oil production 31 BOPD.			NMOC		
10/27/2014: Stabilized well pro	duction test: 24 hour test peri	od; 21 BOPD, 72 BWP	O, 85 MCFD, WI	th 1" sales orific	e plate,
90 psi Casing. Line pressure 85				199	•

Title	Regulatory Consultant		
Date	October 30, 2014		
RAL OR STATE OF	FICE USE		
	WEC 19 2014		
Title	Date		
Office	EARMINGTON FIELD OFFICE		
	Date RAL OR STATE OF		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any pers fictitious or fraudulent statements or representations as to any matter within its jurisdiction.