

Form 3160-5
(February 2005)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

RECEIVED

JAN 09 2015

JAN 28 2015

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMS 078362
2. Name of Operator WPX Energy Production, LLC		6. If Indian, Allottee or Tribe Name NMOCD DISTRICT III
3a. Address PO Box 640 Aztec, NM 87410	10. Field and Pool or Exploratory Area 505-333-1806	8. Well Name and No. NE CHACO COM #198H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 1440' FNL & 217' FWL, Sec 8, T23N, R6W BHL: 131' FNL & 502' FEL, Sec 12, T23N, R7W		9. API Well No. 30-039-31268
		10. Field and Pool or Exploratory Area Chaco Unit NE HZ (OIL)
		11. Country or Parish, State Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	FINAL CASING
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

12/29/14 thru 12/31/14 - Drill 6-1/8" lateral

1/1/15 - TD 6-1/8" lateral @ 11,526' (TVD 5454')

1/2/15-1/3/15-Rig repair.

1/4/15 - Run 129 jts, 4-1/2" CSG Liner, 11 6# P-110, LT&C. 8RD CSG set @ 11524', LC @ 11443', RSI tools @ 11433', marker jts @ 7142' & 9246', TOL @ 6126' 5857'

1/5/15- Test N2 -fluid pumps and lines 6100 PSI, Start @ 4 BPM 10 bbls FW, 40 bbls Tuned Spaced @ 10.5 ppg, 10 Bbls FW, Lead #1 40 sx (9.6 bbls) Elastiseal Mixed @ 13.0 ppg YD 1.46 water 6.92 Gal/sx, Additives: 2% Bentonite, 0.2% Halad 344, 0.2% Versaset, 0.15% H 766. Lead #2 306 Sacks (79.6 Bbls) Mixed @ 13 ppg Foamed t/ 9.0 ppg, YD 1.46 water 6.92 gal/sx, Additive: 2% Bentonite, 0.2% Halad 344, 0.2% Versaset, 0.15% H 766. Tail in w/ 100 SX (23 bbls) Expandacem Mixed @ 13.5 ppg, YD 1.3, water 5.81 Gal/sx Shut dn, Wash pumps and lines, Drop Dart, Displace w/ 40 bbls MMCR 20 bbls 2% KCL (inhibited) 40 bbls FW, 40.4 bbls 2%KCL Total of 140.4 BBlS, Bump Plug @ 19:24 1/5/2015 to 2050 PSI Press prior 1490 PSI, Bled back 1.5 bbl-Floats Held. Drop 1.875" setting ball, Wait 30 min, Pressure up 3700 PSI, Set liner, Pull up to 208K (50 K over), slacked off neutral, Confirm tool set. w/ rotation release, bring on pumps Circ 1/2 bbl/min, pulling out of liner then bring rate up t/ 4 bpm, Roll hole. after Tuned spacer returned shut Annular and divert to blow tank. Circ 30 bbls foam cement to surface. Shut Annular- pressure back up to 1500 psi hold for 30 min, (Good Test) Bled off, Rig Down HES, lay down cement head. 1/6/15-RU Halliburton Wireline, RIH w/ GR, CCL, CBL, in tandum w/ CAST (360°) logs, lower t/ 5606', Logg up t/ 5606' t/ 1100', Load hole w/ 45 bbls fresh water, Finis pulling logs to surface. Rig down HES same.

Run CBL TOC @ 568' ✓ Rig Release AWS @ 23:59 on 1/6/15 ✓

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Lacey Granillo

Title Permit Tech

Signature

Date 1/12/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ACCEPTED FOR RECORD

JAN 28 2015

NMOCD

FARMINGTON FIELD OFFICE

BY: William Tambekou