

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

5. Lease Serial No.  
NMSF078362

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.  
132829

8. Well Name and No.  
NE CHACO COM #197H

9. API Well No.  
30-039-31278

10. Field and Pool or Exploratory Area  
Chaco Unit NE HZ (Oil) (330')

11. Country or Parish, State  
Rio Arriba, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
WPX Energy Production, LLC

3a. Address  
PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)  
505-333-1816

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SHL: 1442' FNL & 239' FWL SEC 8 T23N R6W  
BHL: 1170' FSL & 69' FWL SEC 6 T23N R6W

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>INTERMEDIATE CASING</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1/7/15 - MIRU AWS #222 - note: 9-5/8" surface previously set @ 425' (TD @ 430') by MoTe on 10/23/14

1/8/15 - Test Blind rams, pipe rams, inner, outer choke manifold valves, test kill valves. TIW Floor Valve, inside BOP, 250 psi low 5 min, 1500 psi high 10 min, Test Annular 250 low 5 min, 1000 psi high 10 min, All Tests Charted & good

1/9/15 - 1/12/15 - DRILL 8-3/4" INTERMEDIATE HOLE

1/13/15 - TD 8-3/4" intermediate hole @ 6090' (TVD 5556')

1/14/15 - Run 142 jts 7", 23#, J-55, LT&C csg. Landed @ 6083', FC @ 6035'

Cement w/ HES, Test N2 and fluid pumps and lines to 5450 psi, Start @ 4 BPM 10 bbls Mud Flush ~3~, 40 bbls Chem wash ~11~, 10 bbls FW, Lead #1- 52 Sx (20 bbls) Elastaseal Mixed @ 11.5 ppg, YD 2.15, Water 15.0 gal/sx, Additives 50% Poz, 2% Bentonite, 0.2% Versaset, 0.15% Hal-766 Lead #2- 814 sx (211.7 bbls) Elastaseal Mixed @ 13.0 ppg, YD 1.46, water 6.93 gal/sx Additives 50% Poz, 2% Bentonite, 0.2% Versaset, 0.15% Hal-766, Tail in w/ 100 sx (23.2 bbls) Halcem, mixed @ 13.5 ppg, YD 1.3, water 5.7 gal/sx, Additives, 50% poz, 0.2% Bentonite, 0.2% Versaset, 0.15% Halad 766, Drop top wiper plug, Displace @ 4 Bpm w/ 237 Bbls mud, slow down to 2 bpm last 8 bbls, bump plug t/ 1800 psi @ 20:30 1/14/2014, press prior 190 psi, check floats bled back 1.5 bbls (held Ok), Circ 110 bbls foam cement to blow tank, Shut in Braiden Head valves, rinse truck Mix 100 sx (20.5 bbls) Halcem mixed @ 15.8 ppg, YD 1.17, water 5.02 gal/sx, Additives 2% CaCl, Pump cap down annulus @ 40 psi, Rinse out both Braiden head lines w/ FW and shut in. Cap in Place @ 13:22 12/13/2014. Rig down HES. cement to surface

1/15/15 - Test Casing 250 psi, low, 1500 psi high 30 min. good test ✓

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Lacey Granillo

Title Permitting Tech III

Signature

Date 1/19/15

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**ACCEPTED FOR RECORD**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.