Form 3160-5 (February 2005)

(Instructions on page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB No. 1004-0137 Expires: March 31, 200

Expires: March 31, 2007 5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLSmington Field CAMAN 028735 Do not use this form for proposals to drill or to recenter dance Management of Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 132829 1. Type of Well 8. Well Name and No. NE CHACO COM #264H Oil Well Gas Well Other 2. Name of Operator 9. API Well No. WPX Energy Production, LLC 30-039-31287 3a, Address 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area Aztec, NM 87410 505-333-1808 Chaco Unit NE HZ(oil) PO Box 640 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 11. Country or Parish, State SHL: 1345' FSL & 259' FWL, Sec 5, T23N, R6W Rio Arriba, NM BHL: 781'FSL & 230' FEL, Sec 5 T23N, R6W 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Production (Start/Resume) Water Shut-Off __ Notice of Intent Well Integrity Alter Casing Fracture Treat Reclamation Other Casing Repair New Construction Recomplete Subsequent Report Change Plans SPUD SURFACE Plug and Abandon Temporarily Abandon CASING Convert to Final Abandonmen Plug Back Water Disposal Notice Injection 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) **NOTE: MO-TE SET SURFACE** 1/26/15- SPUD @ 09:30HRS. TD 12-1/4" SURF HOLE @ 432'. 1/27/15-RAN 13jts, 9-5/8", ST&C, 36#, L-55, CSG SET @ 427', FC @ 391'. Test lines, pump 10bbls FW spacer & 51bbls Type G cmt (245sxs) @ 15.8 PPG. Dropped plug & displaced w/ 30bbls H2O. Bumped plug @ 189psi. Circ 25bbls good cmt to surface. RDMO Mo-Te. NOTE: WPX will MI AWS to Install & test BOP at a later date. We will file another sundry at that time. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Marie E. Jaramillo Permit Tech THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject Office lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the ACCEPTED FOR RECORD United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE BY: William Tambekon

JAN 29 2015