UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

BUREAU OF LAND MANAGEMENT

=55 Lease Serial No. SUNDRY NOTICES AND REPORTS ON WELLS If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. JAM 12 215 SUBMIT IN TRIPLICATE Other instructions on page 27 armington Field Of Welf Unit or CA/Agreement, Name and/or No. was of Land Menan MMM-73555 1. Type of Well JAN 28 2015 8. Well Name and No. Oil Well X Gas Well Other JOHNSON GAS COM B #1 2. Name of Operator XTO ENERGY INC. 9. API Well No. 3a. Address Phone No. (include area code) 30-045-13043 505-333-3100 382 CR 3100 AZTEC, NM 87410 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) BASIN DAKOTA 1650' FNL & 870' FEL SEC.21(H)-T27N-R10W SENE N.M.P.M. 11. County or Parish, State SAN JUAN 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Production (Start/Resume) Water Shut-Off Notice of Intent Acidize Deepen Alter Casing Fracture Treat Reclamation Well Integrity Subsequent Report Casing Repair New Construction Recomplete Other Csq Leak & Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice CIBP Water Disposal Convert to Injection Plug Back Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. 13 If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.) XTO Energy Inc, has set a CIBP @ 6,334' to isolate the DK perfs due to a csg leak. The following summary details the casing test and results: 12/29/14: MIRU. Tg @ 6,514' (PBTD). 12/30/14: Set CIBP @ 6,334'. PT CIBP to 500 psig for 5". Tst ok. Used pkr and RBP to locate csg leak. 12/31/14: Results fr/test: Csg fr/6,294' - 4,369' tstd @ 550 psig. Csg lks fr/3,934' - 4,369' press 01/02/15: fr/520 - 440 psig in 3". Csg fr/3,934' - surf tstd @ 550 psig. TIH 2-3/8", 4.7#, J-55 tbg. EOT @ 6,255'. CIEP @6,334'. DK Perfs fr/6,384' - 6,412'. PBTD 01/05/15: @ 6,514'. RDMO. Susp rpts pending engineer eval. Received verbal approval from NMOCD 1-5-14 @ 9:30 a.m. to leave CIBP in hole and move off location. ACCEPTED FOR RECORD XTO will submit NOI to rpr or plug as soon as internal approval is given. IAN 14 2015 FARMINGTON FIELD OFFICE I hereby certify that the foregoing is true and correct Name (Printed/Typed) Title KRISTEN D BABCOCK REGULATORY ANALYST Signature 1/7/2015 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Title Date Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. ABBRAPA

the applicant holds legal or equitable title to those rights in the subject lease which would

entitle the applicant to conduct operations thereon.