

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

5. Lease Serial No.  
NMSF077967

6. If Indian, Allottee or Tribe Name  
EASTERN NAVAJO

7. If Unit or CA/Agreement, Name and/or No.  
892000844F

8. Well Name and No.  
GALLEGOS CANYON UNIT 157E

9. API Well No.  
30-045-26398-00-S1

10. Field and Pool, or Exploratory  
BASIN MANCOS

11. County or Parish, and State  
SAN JUAN COUNTY, NM

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
BP AMERICA PRODUCTION CO

Contact: TOYA COLVIN  
E-Mail: Toya.Colvin@bp.com

3a. Address  
200 ENERGY COURT  
FARMINGTON, NM 87401

3b. Phone No. (include area code)  
505-281-3667

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 35 T28N R13W SWNW 1850FNL 0810FWL  
36.620926 N Lat, 108.194229 W Lon

DEC 03 2014  
Farmington Field Office

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company would like to submit the daily operation summaries for the subject well. Please see the attached casing repair operations performed November- December 2014, including the MIT chart.

RECEIVED

FEB 02 2015

NMOCD  
DISTRICT III

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #283870 verified by the BLM Well Information System  
For BP AMERICA PRODUCTION CO, sent to the Farmington  
Committed to AFMSS for processing by TROY SALYERS on 01/28/2015 (15TS0005SE)

Name (Printed/Typed) TOYA COLVIN

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 12/03/2014

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By **ACCEPTED**

TROY SALYERS  
Title PETROLEUM ENGINEER

Date 01/28/2015

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

NMOCD PV

## **Casing Repair Operations for the GCU 157E – November- December 2014**

### **November 2014**

11/18/2014- JSEA REVIEW, SAFETY MEETING, START UP RIG/EQUIP, PERFORM RIG INSPECTIONS, CHECK WH PRESSURES-PASSED, BLEW WELL PRESSURE DOWN, REMOVE HORSES HEAD, POOH WITH RODS/PUMP, ND TREE, NU BOP

11/19/2014- JSEA REVIEW, SAFETY MEETING, START UP RIG/EQUIP, PERFORM RIG INSPECTIONS, CHECK WH PRESSURES-PASSED, BLEW WELL PRESSURE DOWN, SLICKLINE WORK, NU BOP PRESSURE TEST-PASSED, SHUT DOWN SECURE WELL

11/20/2014- JSEA REVIEW, SAFETY MEETING, START UP RIG/EQUIP, PERFORM RIG INSPECTIONS, CHECK WH PRESSURES-PASSED, BLEW WELL PRESSURE DOWN, TAG FOR FILL, POOH WITH PROD TBG, RIH WITH 7" CSG SCRAPER TO 5760', POOH, LAY DOWN CSG SCRAPER, POOH, SHUT DOWN SECURE WELL

11/21/2014- JSEA REVIEW, SAFETY MEETING, START UP RIG/EQUIP, PERFORM RIG INSPECTIONS, CHECK WH PRESSURES-PASSED, BLEW WELL PRESSURE DOWN, RIH SET CIBP @ 5590', CIRCULATE WELLBORE, MIT TEST CSG PRESSURE TEST GOOD TO 530 PSI, POOH, LAY DOWN SETTING TOOL, SECURE WELL

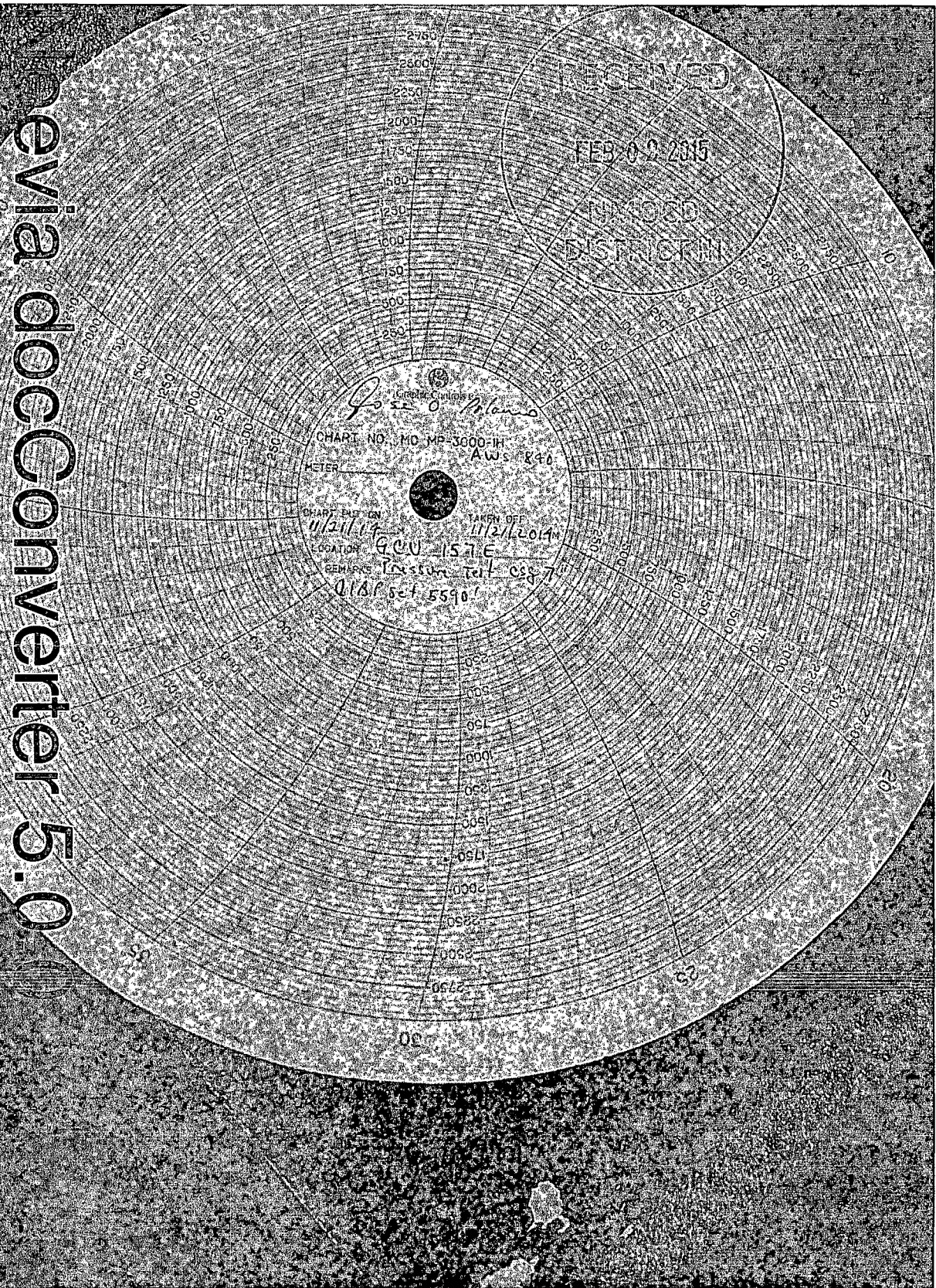
11/24/2014- JSEA REVIEW, SAFETY MEETING, START UP RIG/EQUIP, PERFORM RIG INSPECTIONS, CHECK WH PRESSURES-PASSED, RIH WITH SUPER 5 BLADE MILL TO 1000', FILL AND CIRCULATE WELLBORE, PRESSURE TEST WELLBORE TO 550 PSI WITNESSED BY NMCD REP PAUL WEBE, UNLOAD WELLBORE AS WE RIH WITH AIR FOAM UNIT, SECURE WELL

11/25/2014- JSEA REVIEW, SAFETY MEETING, START UP RIG/EQUIP, PERFORM RIG INSPECTIONS, CHECK WH PRESSURES-PASSED, DRILL OUT 7" CIBP, CHASE TO PBTD, SHUT DOWN SECURE WELL.

11/26/2014- JSEA REVIEW, SAFETY MEETING, START UP RIG/EQUIP, PERFORM RIG INSPECTIONS, CHECK WH PRESSURES-PASSED, FLOW WELL PRRESSURE DOWN, PERFORM ACID JOB PUMP 2400 GALS OF 15% HCl, PUMP 10 BBLS OF 2%KCL WATER, ND, POOH WITH WORK STRING, LAY DOWN MILL, SHUT DOWN SECURE WELL.

### **December 2014**

12/01/2014- JSEA REVIEW, SAFETY MEETING, START UP RIG/EQUIP, PERFORM RIG INSPECTIONS, CHECK WH PRESSURES-PASSED, FLOW WELL PRRESSURE DOWN, RIH WITH 10 STDS, LAND TBG HANGER LAND 2 3/8" 4.7# J-55 TBG @ 5769', ND POWER TONGS, RIG FLOOR, ND BOP, NU PUMPING TREE, RIH WITH PUMP/RODS, TEST PUMP/TBG, RIG DOWN, MOVE OFF LOCATION



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