

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-27535
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator BP America Production Company		6. State Oil & Gas Lease No.
3. Address of Operator 501 Westlake Park Blvd., Three Eldridge Place 12.181A Houston, TX 77079		7. Lease Name or Unit Agreement Name Federal 32 6 9
4. Well Location Unit Letter <u>A</u> : <u>510</u> feet from the <u>North</u> line and <u>210</u> feet from the <u>East</u> line Section <u>09</u> Township <u>32N</u> Range <u>06W</u> NMPM County <u>San Juan</u>		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6110'		9. OGRID Number 000778
		10. Pool name or Wildcat Basin Fruitland Coal

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐  
 CLOSED-LOOP SYSTEM ☐  
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐

OTHER: **Workover Operations/Land Tubing** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BP America Production Company would like to submit the workover operation summaries including new tubing landed for the Federal 32 6 9 #1 well. Please see the attached.

Spud Date:

05/13/1990

Rig Release Date:

JAN 20 2015

RECEIVED

NMOC

DISTRICT III

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Toya Colvin*

TITLE Regulatory Analyst

DATE 01/21/2015

Type or print name

Toya Colvin

E-mail address

For State Use Only

APPROVED BY:

*[Signature]*

TITLE

DISTRICT #3

DATE

PHONE: 281-366-7148

Conditions of Approval (if any):

AV

DEPUTY OIL & GAS INSPECTOR

2/4/15

## Federal 32-6-9-1

### Pertinent Well Data

SURFACE LOCATION: NENE Sec. 09, T32N, R06W, San Juan, New Mexico

API #: 30-045-27535-00

#### *Workover History*

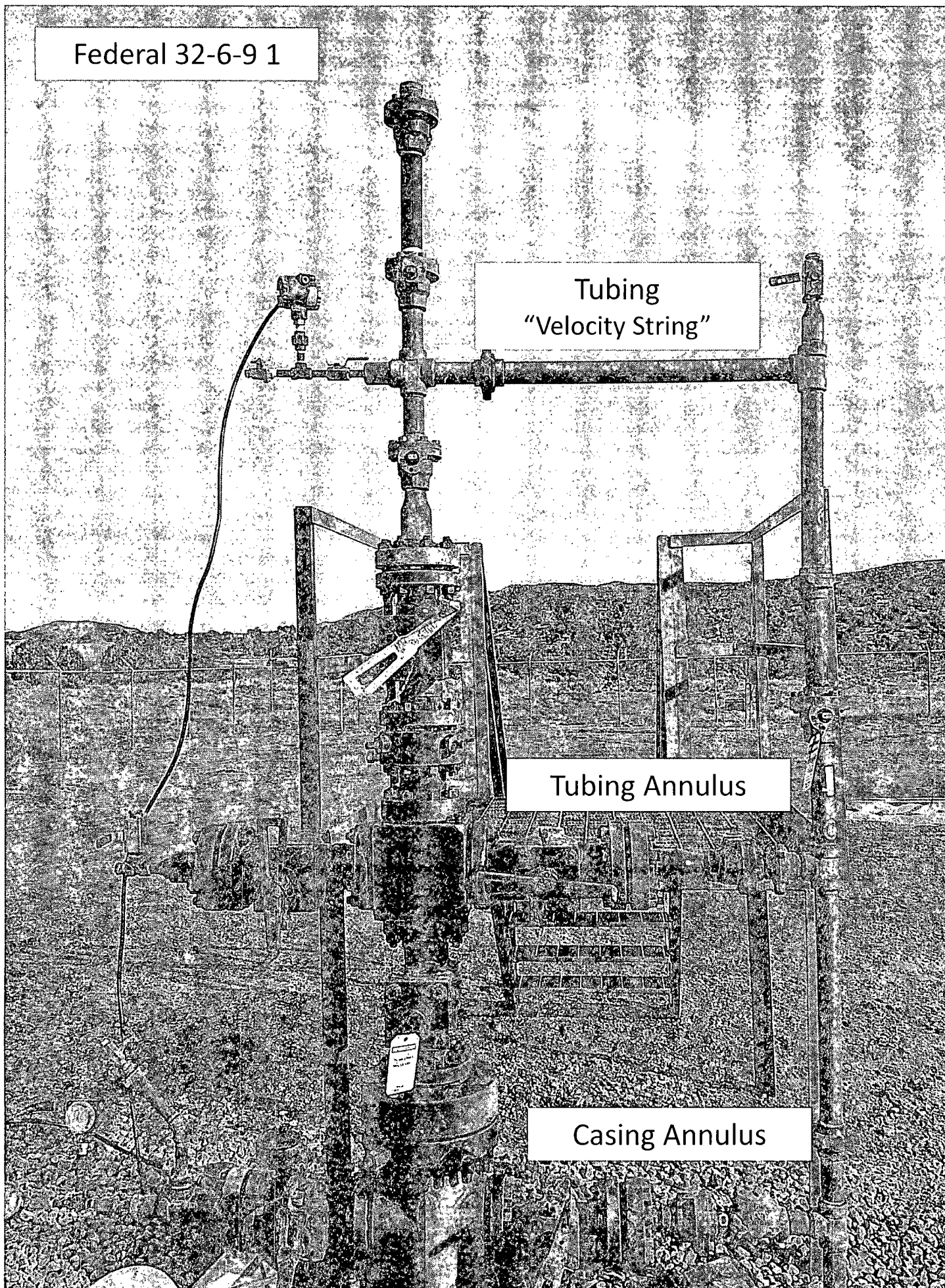
Date	Work Performed
5/1990	INITIAL COMPLETION: Spudded.
11/1994	Landed 2 3/8" production tbg with the end of tubing at 2430'. Ran in with a 2x1.5x12 RWAC 4' plunger, as well as 3/4" sucker rods and fifty one 25' 7/8" rods.
4/2004	Pump change. Welded on a new 7" stub onto the wellhead, and installed a reconditioned 11" 3000psi x7 1/16 tbg head. Landed 2 3/8" tbg at 2376'. Rod boxes were badly worn, so they replaced them. Picked up a 1 1/4" pump and 3/4" rods.
11/2008	Velocity String Install: POOH with RHAC 2X 1.25 on 7/8" rods. POOH 79 JTS 2.375, RIH with 3.5" tubing and 20 JTs 1.99, 59 JTs 1.66 velocity string. Cleaned out as well.
11/2014-12/2014	Tubing downsize: Attempted to downsize inner tubing and found it has fallen into wellbore. Tagged inner tubing at 578'. Fished inner tubing. 388' of 1.66" pipe is waded up in 50' of open hole. Top of fish at 2690'.
1/2015	Ran in with a new inner tapered tubing 1.66" X 1.315" 2.33# J-55 with a crossover at 1395' and landed at 2574'.

Federal 32-6-9 1

Tubing  
"Velocity String"

Tubing Annulus

Casing Annulus



**Well Name:** Federal 32-6-9 #1

**API #:** 30-045-27535

**Location:** NE NE/4, SEC. 9, T32N, R6W San Juan County, New Mexico

**Elevation:** 6110' GL, KB 6126'

**Date:** 11/26/2014

