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Form 3160-5  
(February 2005)

FEB 09 2015

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

NMOC

## SUNDRY NOTICES AND REPORTS ON WELLS

FEB 03 2015

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 2. Name of Operator

WPX Energy Production, LLC

## 3a. Address

PO Box 640 Aztec, NM 87410

## 3b. Phone No. (include area code)

505-333-1816

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 1722' FNL &amp; 195' FEL SEC 24 T23N R8W

BHL: 457' FNL &amp; 230' FWL SEC 24 T23N R8W

## 5. Lease Serial No.

NMNM110324

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit of CA/Agreement, Name and/or No.

## 8. Well Name and No.

CHACO 2308-24H #153H

## 9. API Well No.

30-045-35550

10. Field and Pool or Exploratory Area  
Basin Mancos (660')11. Country or Parish, State  
San Juan, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>INTERMEDIATE CASING</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1/21/15 - MIRU AWS- note: 9-5/8" surface previously set @ 413' (TD @ 418') by MoTe on 11/10/14

1/23/15-TEST BOP PIPE & BLIND RAMS, MUD CROSS VALVES, CHOKE MANIFOLD VALVES, FLOOR VALVE, UPPER KELLY VALVE @ 250# F/ 5 MIN EACH & 1500# F/ 10 MIN EACH. TEST 9.625" SURFACE CSG AGAINST BLIND RAMS @ 600# F/ 30 MIN. [GOOD TEST ON ALL] TEST PUMP, TEST PLUG & TEST CHARTS USED ON TEST.

1/24/15 - 1/27/15- DRILL 8-3/4" INTERMEDIATE HOLE

1/28/15-TD 8-3/4" intermediate hole @ 5834' (TVD 5245')

1/29/15-Run 139 jts 7", 23#, J-55, LT&C csg. Landed @ 5828', FC @ 5783'

Cementing: Halliburton to pump 10bbbls of Mud Flush, 40bbbls of chemical wash, Scavenger 52sx (19.6bbbls slurry). 11.5ppg, 2.15 yield, 12.09 Mix ratio, Lead Slurry 745sx (211bbl Slurry) of (foamed lead cement) Elastiseal, with 0.2% versaset (55lbs/sk), .15% Halad-766 (55lbs/sk), 1.5% chem-foamer 760 (tote tank), 0.2% Halad \*-344 (50lb), 6.92gal fresh water, 13ppg, yield 1.46, 6.93 mix ratio, Tail Slurry 100sks (23.5bbl Slurry) of Halcem Cement, 0.2% versaset (55lb/sk), 0.15% Halad-766 (55lb/sk), 5.87gal fresh water, 13.5ppg, yield 1.3, Mix ratio 5.7. Displace with 227bbbls mud Final Circulating pressure 1219psi@ 2bbbls per min Bump Plug to 1600psi Plug Down @ 1031hrs 1/29/2015 Floats held Cement to Surface - 50bbbls Cap Cement 100sx (20.8bbl Slurry) 1.17 yield, Mix ratio 5.02

1/30/15-TEST 7" CSG AGAINST PIPE RAMS @ 1500# F/ 30 MIN. [GOOD TEST] TEST PUMP & TEST CHART USED. ✓

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Lacey Granillo

Title Permitting Tech III

Signature

Date 2/2/15

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)