

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

JAN 28 2015

5) Lease Serial No.

SF-080244

6) Indian Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Florance 2M

2. Name of Operator

Burlington Resources Oil & Gas Company LP

9. API Well No.

30-045-35566

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

10. Field and Pool or Exploratory Area

Blanco Mesaverde / Basin Dakota

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit J (NWSE), 1531' FSL & 1330' FEL, Sec. 21, T30N, R9W

Bottomhole Unit P (SESE), 710' FSL & 710' FEL, Sec. 21, T30N, R9W

11. Country or Parish, State

San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☐ Acidize

☐ Deepen

☐ Production (Start/Resume)

☐ Water Shut-Off

☒ Subsequent Report

☐ Alter Casing

☐ Fracture Treat

☐ Reclamation

☐ Well Integrity

☐ Casing Repair

☐ New Construction

☐ Recomplete

☒ Other **SPUD REPORT**

☐ Final Abandonment Notice

☐ Convert to Injection

☐ Plug and Abandon

☐ Temporarily Abandon

☐ Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1/20/15 MIRU MOTE 208. Spud w/12 1/4" bit @ 08:45hrs on 1/20/15. Drilled ahead to 234'. Circ hole & RIH w/7 jts 9 5/8", 32.3#, H-40 ST&C csg set @ 229'. RU to cmt. Pumped 5bbls pre-flush & circ 30bbls FW spacer. Pumped 76sx(122cf-22bbls=1.61yld) Type I-II cmt w/20% Flyash. Dropped plug & displaced w/14bbls H2O. Cmt locked up, no cmt to surface. WOC. Pumped 34sx(55cf-10bbls=1.61yld) Type I-II cmt w/20% Flyash to top out surface csg. RD cmt. WOC.

1/21/15 DO cmt in surface csg to 187'. RD RR @ 12:30hrs on 1/21/15.

PT will be conducted by Drilling Rig. Results will appear on next report.

ACCEPTED FOR RECORD

JAN 28 2015

FARMINGTON FIELD OFFICE

BY: William Tambekar

RECEIVED

FEB 02 2015

14. W

Dollie L. Busse

NMOC

Title

Staff Regulatory Technician

DISTRICT III

Signature

Date

1-22-15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCDA