

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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JAN 28 2015

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS *Sanington Field Off*
Do not use this form for proposals to drill or to re-enter and maintain an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NM109398
2. Name of Operator WPX Energy Production, LLC		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1816	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 1323' FSL & 208' FEL SEC4 T23N R8W BHL: 1052' FSL & 230' FWL SEC 4 23N 8W		8. Well Name and No. Chaco 2308-04P #406H
		9. API Well No. 30-045-35587
		10. Field and Pool or Exploratory Area Basin Mancos (660')
		11. Country or Parish, State San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	SUPPLEMENTAL COMPLETION
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1/23/15 - MIRU HWS #23 to pull 4-1/2" tie back string and install gas lift.
pull tubing

1/24/15-Lay down 4.5 j-55 6.5 # LT&C, 180 jt w /20" marker seal assy

1/25/15 - Land tbg. as Follows, EOT @ 5799', mule shoe, 1jt 2 3/8 j-55 tubing, 1.87XN-nipple, 3jt 2-3/8"-4.7#-J55, 2 7/8 x 2 3/8 xover, 7.0" AS1-X Packer, On/Off tool w/ 2.25" F, 1-4' pup jt 2-7/8"-6.5#-J55, 1 jt 2-7/8"-6.5#-J55 Tubing, GLV # 1, 9 jts, 2.31" X-nipple, 12 jts 2-7/8"-6.5#-J55 Tubing, GLV # 2, 16jts 2-7/8"-6.5#-J55 Tubing, GLV # 3, 16 jts 2-7/8 6.5# j55 tubing, GLV # 4, 16 jts 2-7/8 6.5# J55 tubing, GLV # 5, 16 jts 2-7/8 J55 tubing, GLV # 6, 17 jts 2-7/8 J55 tubing, GLV #7, 18 jts 2-7/8 J55 tubing, GLV #8, 21 jts 2-7/8J55 tubing, GLV #9, 37 jts 2-7/8 J55 tubing, TUBING HANGER, KB 14.5'.

RDMO

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Lacey Granillo		Title Permuting Tech III
Signature <i>[Signature]</i>		Date 1/28/15
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

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FEB 02 2015
NMOCD
DISTRICT III

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

FARMINGTON FIELD OFFICE
BY: *William Tambekou*

NMOCD

Chaco 2308-04P #406H

Basin Mancos page 1)

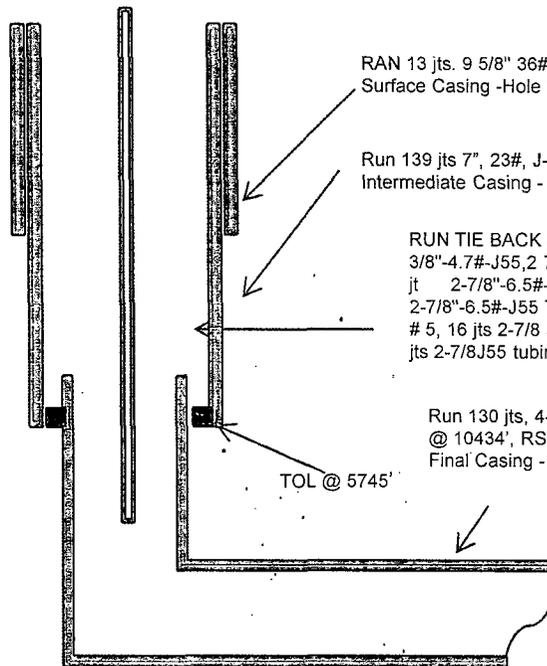
Spud: 9/22/14
 Completed: 11/1514
 Install Gas lift: 1/25/15

SHL: 1323' FSL & 208' FEL
 SE/4 SE/4 Section 4(P), T23N, R8W

BHL: 1052' FSL & 230' FWL
 SW/4 SW/4 Section 4 (M), T23N, R 8W

SAN JUAN NM
 Elevation: 6876'
 API: 30-045-35587

Tops	MD	TVD
OJO_ALAMO	1101	1097
KIRTLAND	1282	1272
PICTURE_CLIFFS	1658	1636
LEWIS	1774	1747
CHACRA	2076	2039
CLIFF_HOUSE	3200	3126
MENEFEE	3256	3180
PT_LOOKOUT	4139	4039
MANCOS	4333	4233
GALLUP	4692	4590



RAN 13 jts. 9 5/8" 36# L/S LT&C csg, set @ 411', FC @ 377'
 Surface Casing -Hole Size: 12-1/4"

Run 139 jts 7", 23#, J-55, LT&C, 8RD csg, landed @ 5874', FC @ 5829'
 Intermediate Casing - Hole Size: 8-3/4"

RUN TIE BACK STRING- No-Go, EOT @ 5799', mule shoe, 1jt 2 3/8 j-55 tubing, 1.87XN-nipple, 3jt 2-3/8"-4.7#-J55, 2 7/8 x 2 3/8 xover, 7.0' AS1-X Packer, On/Off tool w/ 2.25'F, 1-4' pup jt 2-7/8"-6.5#-J55, 1 jt 2-7/8"-6.5#-J55 Tubing, GLV # 1, 9 jts, 2.31" X-nipple, 12 jts 2-7/8"-6.5#-J55 Tubing, GLV # 2, 16jts 2-7/8"-6.5#-J55 Tubing, GLV # 3, 16 jts 2-7/8 6.5# j55 tubing, GLV # 4, 16 jts 2-7/8 6.5# J55 tubing, GLV # 5, 16 jts 2-7/8 J55 tubing, GLV # 6, 17 jts 2-7/8 J55 tubing, GLV #7, 18 jts 2-7/8 J55 tubing, GLV #8, 21 jts 2-7/8J55 tubing, GLV #9, 37 jts 2-7/8 J55 tubing, TUBING HANGER, KB 14.5'.

Run 130 jts, 4-1/2" CSG Liner, 11.6#, N-80, LT&C. 8RD CSG set @ 10513' (TVD 5275'), LC @ 10434', RSI tools 10420', marker jts @ 7363' & 8897', TOL @5745'
 Final Casing - Hole Size: 6-1/8"

TOL @ 5745'

TD: 10525' MD
 TVD: 5275'
 PBTD: 10434' MD

HOLE SIZE	CASING	CEMENT	VOLUME	CMT TOP
12-1/4"	9-5/8"	245 sx	222 cu.ft.	Surface
8-3/4"	7"	892 sx	1461 cu. ft.	Surface
6-1/8"	4-1/2"	360 sx	563 cu. ft.	TOL 5745'