Form 3160-5 (February 2005)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FEB 05 2015

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS amington F				5. Lease Serial No. Giono-Giazon-1868		
Do not use this form for proposals to drill or to recenter and Land				Association		
abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name 791-45		
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well RECEIVED						
Oil Well	Gas Well C	ęr		8. Well Name and No. Chaco 2308 4L #459H		
Name of Operator     WPX Energy Production, LLC		FEB 0 9 2015		9. API Well No. 30-045-35627		
3a. Address		3b. Phone No. (include area code) 505-333-1808 [ ] ( ) ( )		10. Field and Pool or Exploratory Area Nageezi Gallup / Basin Mancos		
PO Box 640 Aztec, NM 87410  4. Location of Well (Footage, Sec., T.,R.,M., or Survey SHL: 2431' FSL & 427' FWL, Sec 4, T23N, R8W		505-333-1888 (V) ( ) ( )		Nageezi Gallup / Basin Mancos  11. Country or Parish, State		
SHL: 2431' FSL & 427' FWL, BHL: 1274'FSL & 230' FWL,		DISTRICT III		San Juan, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA						
TYPE OF SUBMISSION TYPE OF ACTION						
Notice of Intent	Acidize	Acidize Deepen Production (Start/Resume) Water Shut-Off				
	Alter Casing	Fracture Treat	Reclamation		Well Integrity	
	Casing Repair	New Construction Recomplete Other				
Subsequent Report	Change Plans	Plug and Abandon Temporarily Abandon SPUD SURFACE CASING				
Final Abandonment	V					
Notice Injection Integrated Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate						
duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertirent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)  NOTE: MO-TE SET SURFACE						
2/3/15- SPUD @ 09:00HRSTD 12-1/4" SURF HOLE @ 421'.						
<b>2/4/15</b> -RAN 13jts, 9-5/8", ST&C, 36#, L-55, CSG SET @ 416', FC @ 383'.						
Test lines, pump 10bbls FW spacer & 51bbls Type G cmt (245sxs) @ 15.8 PPG. Dropped plug & displaced w/ 30bbls H2O. Bumped plug @						
180psi. <u>Circ 19</u> bbls good cmt to <u>surface</u> . RDMO Mo-Te.						
NOTE: WPX will MI AWS to Install & test BOP at a later date. We will file another sundry at that time.						
14. I hereby certify that the foregoing is true and correct						
Name (Printed/Typed) Marie E. Jaramillo Title Permit Tech						
Signature W M / M / Date 2/5/15  THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by	<b>'</b>		7741-		D-4-	
Conditions of approval, if any, are attached. Approval of this notice does not warrant					Date	
or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.						
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.  ACCEPTED FOR RECOS.						

(Instructions on page 2)

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