

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.
NMSF-081239

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

L C KELLY COM #100S

9. API WELL NO.

30-045-32833

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 4, T30N, R12W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

UNIT P (SESE), 1270' FSL & 930' FEL,

At top prod. Interval reported below

SAME

At total depth

SAME

14. PERMIT NO.

12. COUNTY OR PARISH
San Juan Co.

13. STATE

New Mexico

15. DATE SPUDDED

4/14/05

16. DATE T.D. REACHED

8/12/05

17. DATE COMPL. (Ready to prod.)

9/29/05

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

KB-5867'; GL - 5855'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

2340'

21. PLUG, BACK T.D., MD & TVD

2332'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Fruitland Coal - 1918' - 2057'

25. WAS DIRECTIONAL SURVEY MADE
NO

26. LOGS

Depth correlation log 2 track presentiton final point

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7", J-55	20#	134'	8-3/4"	TOC - SURF; 34 sx (54 cf)	1 bbls
4-1/2", J-55	10.5#	2334'	6-1/4"	TOC - SURF; 262 sx (507 cf)	14 bbls

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8", 4.7# J-55	2204'	NONE

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

.32" @ 2 spf.

1918' - 2057

Total - 72 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1918' - 2057'	10 bbls 15% HCL acid
1918' - 2057'	815 bbls slickwater foam w/100,000 # 20/40 bbls
	Brady sand w/926,300 scf N2.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
SI		Pump					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO	
9/8/05	1 hr	2"	→	0	tstn	0		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)		
SI - 0#	SI -283#	→	0	tstn	0			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a single producing FC well. Didn't get a good test, will report production with first delivery notice.

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Patsy Chugh TITLE **Sr. Regulatory Specialist**

DATE **10/4/05**

OCT 07 2005

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

17. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stems, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	616'	683'	White, cr-gr ss.	Ojo Alamo	616'	
Kirtland	683'	1876'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	683'	
Fruitland	1876'	2135'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1876'	
Pictured Cliffs	2135'		Bn-Gry, fine grn, tight ss.	Pic. Cliffs	2135'	