

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit O (SWSE), 815' FSL & 2495' FEL, Sec 5, T29N, R10W

5. Lease Serial No.

NM-03561

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Grenier B 3P

9. APL Well No.

30-045-35263

10. Field and Pool or Exploratory Area

Blanco Mesaverde / Basin Dakota

11. Country or Parish, State

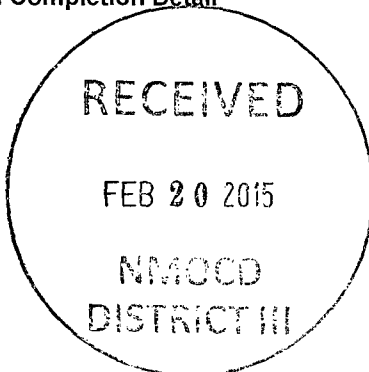
San Juan New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other <u>Completion</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Detail Sundry</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

"See attached Completion Detail"



ACCEPTED FOR RECORD

FEB 13 2015

FARMINGTON FIELD OFFICE
BY: William Tambekou

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title **Staff Regulatory Technician**

Signature

Dollie L. Busse

Date

2/11/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Grenier B 3P
API #30-045-35263
Burlington Resources
Blanco Mesaverde / Basin Dakota

12/24/14 RU WL. TIH w/gauge ring. Tagged up @ 6718'. Ran GR/CCL/CBL from 6715' to surface. **TOC @ 1450'**. RD WL. **1/22/15** RU frac stack. PT 4 1/2" csg 6600#/30min. Test OK.

1/23/15 RIH & perf'd DK w/.28" diam. 1 SPF – 6642'-6672'=30 holes, 6620'-6630'=10 holes, 6588'-6598'=10 holes. Total 50 holes. **Frac DK (6588'-6672')**. RD WL. **1/27/15** RU frac stack. Acidized w/10bbls 15% HCL. Flushed HCL w/115bbls FW. Frac DK w/1075bbls 70Q N2 foam using 60,862# 20/40 AZ sand. Total N2=1772MSCF, flushed. RIH w/CBP set @ **4880'**.

RIH # perf'd PLO w/.34" diam. 1 SPF – 4820', 4818', 4816', 4730', 4728', 4726', 4679', 4677', 4675', 4660', 4658', 4608', 4606', 4604', 4540', 4538', 4536', 4534', 4494', 4490', 4486', 4482', 4478', 4474', 4470' = 25 holes. **Frac PLO (4470'-4820')**. Acidized w/10bbls 15% HCL. Frac PLO w/914bbls 70Q N2 foam using 102,085# 20/40 AZ sand. Total N2=1214MSCF. RIH w/CFP & set @ **4436'**.

RIH & perf'd MEN w/.34" diam. 1 SPF – 4408', 4406', 4404', 4402', 4400', 4294', 4292', 4290', 4288', 4286', 4282', 4278', 4212', 4210', 4204', 4202', 4200', 4198', 4196', 4194', 4192', 4152', 4150', 4148', 4146' = 25 holes. **Frac MEN (4146'-4408')**. Acidized w/10bbls 15% HCL. Frac MEN w/794bbls 70Q N2 foam using 61,129# 20/40 AZ sand. Total N2=1242MSCF. RIH w/CBP & set @ **3850'**. ND frac stack. RD WL & release crews.

2/4/15 MIRU GRU equipment. NU BOPE. PT BOPE. Test good.

2/5/15 CO/DO CBP @ **3850'**. Started selling MV gas thru GRS. CO/DO CFP @ **4436'**.

2/6/15 CO/DO CBP @ **4880'**. CO to PBTD @ **6732'**. Circ well clean. Started selling MV/DK gas thru GRS.

2/8/15 Flow test. **2/9/15** TIH w/219 jts. 2 3/8", 4.7#, J-55 csg set @ **6631'** w/FN set @ **6630'**. ND BOPE. NU WH. RD RR @ 16:30hrs on **2/9/15**.

This well is shut in waiting on NW C-104 approval.

This is a Blanco Mesaverde & Basin Dakota commingle under DHC 3613AZ.

PC