

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FEB 20 2015

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

5. Lease Serial No. N0-G-0110-1554
6. If Indian, Allottee or Tribe Name
7. If Unit of CA/Agreement, Name and/or No.
8. Well Name and No. CHACO 2408-25M #237H
9. API Well No. 30-045-35499
10. Field and Pool or Exploratory Area Lybrook Gallup
11. Country or Parish, State San Juan, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1806

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

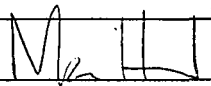
SHL: 261' FSL & 330' FWL SEC 25 24N 8W
BHL: 897' FSL & 202' FWL SEC 26 24N 8W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

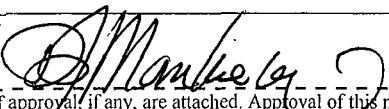
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other FLARE EXTENSION (1 st)
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

WPX Energy requests authorization to flare this well for 15 additional days due to high nitrogen content. The most recent gas analysis report from 2/10/2015 shows nitrogen at approximately 26%, which is higher than the Beeline Gas Systems allowable standards of 20%. It is anticipated that this level of nitrogen will not be obtained by the date of expiration (2/20/15). WPX anticipates that the well will need an additional 15 days to flare after expiration. The most recent gas analysis report is attached. The well flows to Beeline Gas Systems at a rate of 1500 MCF/D.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Mark Heil	Title GIS Designer II
Signature 	Date 2/17/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by 	Title AFM	Date 2/17/15
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FFO	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD



2030 Afton Place
Farmington, NM 87401
(505) 325-6622

Analysis No: WP150033
Cust No: 85500-11695

Well/Lease Information

Customer Name: WPX ENERGY PRODUCTION, LLC
Well Name: CHACO 2408-25M 237H
County/State:
Location:
Field:
Formation:
Cust. Stn. No.:

Source: FLOWBACK SEP.
Pressure: 130 PSIG
Sample Temp: 100 DEG. F
Well Flowing:
Date Sampled: 02/08/2015
Sampled By: JASON LUSK
Foreman/Engr.: CODY BOYD

Remarks: SPOT

Analysis

Component::	Mole%:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	34.869	3.8470	0.00	0.3373
CO2	0.381	0.0650	0.00	0.0058
Methane	43.371	7.3730	438.05	0.2402
Ethane	9.223	2.4730	163.22	0.0958
Propane	7.092	1.9590	178.44	0.1080
Iso-Butane	0.870	0.2850	28.29	0.0175
N-Butane	2.264	0.7160	73.86	0.0454
I-Pentane	0.567	0.2080	22.69	0.0141
N-Pentane	0.555	0.2020	22.25	0.0138
Hexane Plus	0.807	0.3610	42.54	0.0267
Total	100.000	17.4890	969.34	0.9046

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

**@ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR (1/Z): 1.003
BTU/CU.FT (DRY) CORRECTED FOR (1/Z): 974.4
BTU/CU.FT (WET) CORRECTED FOR (1/Z): 957.4
REAL SPECIFIC GRAVITY: 0.9068

GPM, BTU, and SPG calculations as shown
above are based on current GPA factors.

DRY BTU @ 14.650: 969.1
DRY BTU @ 14.696: 972.2
DRY BTU @ 14.730: 974.4
DRY BTU @ 15.025: 993.9

CYLINDER #: RN #8
CYLINDER PRESSURE: 121 PSIG
DATE RUN: 2/9/15 12:00 AM
ANALYSIS RUN BY: JENNIFER DEAN



WPX ENERGY PRODUCTION, LLC
WELL ANALYSIS COMPARISON

Lease: CHACO 2408-25M 237H
Stn. No.:
Mtr. No.:

FLOWBACK SEP.

02/09/2015
85500-11695

Smpl Date: 02/08/2015
Test Date: 02/09/2015
Run No: WP150033
Nitrogen: 34.869
CO2: 0.381
Methane: 43.371
Ethane: 9.223
Propane: 7.092
I-Butane: 0.870
N-Butane: 2.264
I-Pentane: 0.567
N-Pentane: 0.555
Hexane+: 0.807
BTU: 974.4
GPM: 17.4890
SPG: 0.9068



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office
6251 College Blvd., Suite A
Farmington, New Mexico 87402
www.blm.gov/nm



In Reply Refer To:

Conditions of Approval:

CHACO 2408-25M #237H
Section 25-24N-8W
Lease No. NO-G-0110-1554

- Flaring is authorized pursuant to NTL 4A Part III A and IV B. As such, no royalty obligation will be incurred during the clean-up period. The vented volumes must be reported on your Oil and Gas Operations Reports (OGORs) during the venting period.
- Flaring will be authorized until March 15, 2015. If additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the venting period.