Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

CONFIDENTIAL

FORM APPROVED OMB No. 1004-0137

	CHILD HG. TOUT-UIST			
	Expires: October 31, 2014			
ase Serial No.				

5. 1	casc	Scrial	No.
V0	921	2	

6. If Indian, Allottee or Tribe Name

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			N/A			
	T IN TRIPLICATE – Other instru	7. If Unit of CA/Agre	ement, Name and/or No.			
I. Type of Well ✓ Oil Well ☐ Gas W	Vell ☐ Other į́		8. Well Name and No Gallo Canyon Unit	M26-2306 01H		
2. Name of Operator Encana Oil & Gas (USA) Inc.	£	CHARLES	9. API Well No. 30-043-21205			
3a. Address 370 17th Street, Suite 1700 Denver, CO 80202	3b. Pf	none No. (Include area code)	10. Field and Pool or	10. Field and Pool or Exploratory Area		
	720-8	376-5867	<u>'</u>	Counselors Gallup-Dakota		
 Location of Well (Footage, Sec., T., SHL: 75° FSL and 200° FWL Section 26, T23N, BHL: 330° FSL and 730° FWL Section 36, T23N 	R.,M., or Survey Description) R6W , R6W		· 1 ' '	11. County or Parish, State Sa n-Juan-C ounty, NM		
· 12. CHEC	CK THE APPROPRIATE BOX(ES)	TO INDICATE NATURE OF N	OTICE, REPORT OR OTH	HER DATA		
TYPE OF SUBMISSION		TYPE OF	ACTION			
Notice of Intent	Acidize Alter Casing	Deepen	Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity		
Subsequent Report	Casing Repair	New Construction	Recomplete	Other Intermediate Casing/Cement		
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Temporarily Abandon Water Disposal	- Cashig/Cantern		
following completion of the involve testing has been completed. Final determined that the site is ready for Set intermediate casing string 11/12	Abandonment Notices must be filed in final inspection.) 1/14, Gelled freshwater mud systems	ilts in a multiple completion or re I only after all requirements, incl tem.	ecompletion in a new interva uding reclamation, have bee	d, a Form 3160-4 must be filed once in completed and the operator has		
Hole diameter: 8.75", casing diameters as from surface to 5545'MC				MD.		
Lead Cement pumped 11/12/14: 48 Metasilicate, mixed at 12.1 ppg, yie		ucl2 + 0.25#/sk Celloflake + 5#	#/sk LCM-1 + 8% Bentonii	te + 0.4% FL-52A + 0.4% Sodium		
Tail Cement pumped 11/12/14: 367 40 bbls circulated to surface. WOC		: CaCl + 0.25 lbs/sk cello flake	e + 0.2% bwoc FL-52A, yi	eld 1.38 cuft/sk, mixed at 14.6 ppg.		
Tested BOP 11/13/14 to 3000# for	30minutes. No pressure drop. To	ested casing 11/13/14 to 1500	# for 30 minutes. No pres	sure drop.		
Started drilling out cement 11/14/14	ı. 🗸	ACCEPTED FOR RE				
		JAN 23 22)	RECEIVED		
		FARMINGTON FISLD (BY: William	Tombokou			
14. I hereby certify that the foregoing is	true and correct. Name (Printed/Type	d)	Junipe	JAN 2 8 2015		
Cristi Bauer		Title Operations Te	echnician	J		
Signature CRA T	BAUGR	Date 1/2	1/15	NMOCD		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by		ria.		Dete		
Conditions of approval, if any, are attached that the applicant holds legal or equitable entitle the applicant to conduct operations	title to those rights in the subject lease		N. 196	Date		
Title 18 U.S.C. Section 1001 and Title 4. fictitious or fraudulent statements or repr			Ifully to make to any departm	ent or agency of the United States any false,		