Form 3160-5 (March 2012)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**



FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

11 (1) 11 (		
5. Lease Serie V0 9212	al No.	
	Allottee or Tribe Name	
N/A		

		V0 9212		
SUNDRY NOTICES AND REPORTS ON W	6. If Indian, Allottee or Tribe Name			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.		N/A		
	The same to the same of the sa	7. If Unit of CA/Agreet	ment, Name and/or No.	
SUBMIT IN TRIPLICATE - Other instructions on page 2.		R-13718-A		
1. Type of Well		8. Well Name and No. Gallo Canyon Unit M26-2306 01H		
2. Name of Operator Encana Oil & Gas (USA) Inc.	Company of the	9. API Well No. 30-043-21205	20 2000 0 111	
3a. Address 3b. Phone No. (include area code)		10. Field and Pool or Exploratory Area		
370 17th Street, Suite 1700 Denver, CO 80202 720-876-5867		Counselors Gallup-Dakota		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 75' FSL and 200' FWL Section 26, T23N, R6W BHL: 330' FSL and 730' FWL Section 36, T23N, R6W		11. County or Parish, State Sandoval County, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO IND	ICATE NATURE OF NOTICE	CE, REPORT OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACT	ION		
Notice of Intent Acidize Deep	en Prod	uction (Start/Resume)	Water Shut-Off	
	ure Treat	amation	Well Integrity	
Subsequent Report Casing Repair New	Construction Reco	mplete	Other Production Liner	
	p	porarily Abandon	Pressure Test	
Final Abandonment Notice Convert to Injection Plug	Back Wate	er Disposal		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operation has determined that the site is ready for final inspection.)  Tested Production Liner to 1500 psi for 30 minutes on 01/01/15, test good.				
	ACCEPTED FOR JAM 2.3  FARMINGTON FIRM BY:_W.EU.A	\ \ \ \	JAN 2 8 2015  NMOCD DISTRICT III	
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)				
Cristi Bauer	Title Operations Techni	cian		
Signature CRIDI BAUTR	Date 1/21/	15		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
Approved by				
·A143	Title		Date .	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.				