BUR	UNITED STATES ARTMENT OF THE INTERIOF EAU OF LAND MANAGEMEN	Т	5. Lease Serial No.	FORM APPROVED OMB No. 1004-0137 xpires: October 31, 2014 NM 118128;V0 9212	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an N/A abandoned well. Use Form 3160-3 (APD) for such proposals.				or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 20 2015			7. If Unit of CA/Agreen	ement, Name and/or No.	
I. Type of Well	'ell 🗍 Other	8. Well Name and No	·		
2. Name of Operator			9 API Well No.	Gallo Canyon Unit O27-2306 01H	
Encana Oil & Gas (USA) Inc. 3a. Address 3b. Phone No. (include area code)			30-043-21206 10. Field and Pool or	10. Field and Pool or Exploratory Area	
370 17th Street; Suite 1700 Denver, CO 80202 720-876-5867			Counselors Gallup-Dakota		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 26' FSL and 2044' FEL Section 27, T23N, R6W BHL: 330' FSL and 2525' FWL Section 35, T23N, R6W			11. County or Parish, State Sandoval County, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA					
TYPE OF SUBMISSION TYPE OF ACT			CTION		
Notice of Intent			oduction (Start/Resume)	Water Shut-Off	
—		H	clamation	✓ Well Integrity ✓ Other Intermediate	
Subsequent Report			emporarily Abandon	Casing/Cement	
Final Abandonment Notice	Convert to Injection	ug Back 🗌 W	ater Disposal		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Set intermediate casing string 12/04/14 Gelled freshwater mud system. Hole diameter: 8.75", casing diameter: 7", casing weight and grade: 26ppf J-551 TC. Depth of 8.75" hole from 0-5583 TVD/MD. Intermediate Casing set from surface to 5504 MD. Did not run DV Tool. Top of float collar at 5457' MD. TOC at surface and BOC at 5504 MD. Stage 1 Lead: Cement (pumped 12/04/14) 471 sks Premium Lite FM+ 3% CaCl2 + 0.25/sk Cello Flake + 5#/sk LCM-1 + 8% Bentonite + 0.4% FL-52A + 0.4% Sodium Metasilicate. Mixed at 12.1 ppg. Yield 2.13 cuft/sk. Stage 1 Tail: Cement (pumped 12/04/14) 360 sks Type III Cement + 1% CaCl2 + 0.25#/sk Cello Flake + 0.2% FL-52A. Mixed at 14.6 ppg. Yield 1.38 cuft/sk. Tested BOP 12/05/14 to 3000# for 30minutes. No pressure drop. Tested casing 12/05/14 to 1500# for 30 minutes. No pressure drop.					
Started drilling out cement on 12/05/14.					
JAN 24 200 RECEIVED					
FARMINGTON FIELD OFFICE BY: William Tambertan 3 & 2015					
14. I hereby certify that the forcgoing is t	rue and correct. Name (Printed/Typed)				
Cristi Bauer		Title Operations Tech	nician	\NMOCD/	
Signature CLASS BAUGE Date 1/16			/15	DISTRICT III	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by					
Conditions of approval, if any, are attache that the applicant holds legal or equitable entitle the applicant to conduct operations	n would Office	iv to make to any department	Date		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, tictitious or fraudulent statements or representations as to any matter within its jurisdiction.					
(Instructions on page 2)					

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