Form 3160-5 (March 2012)

UNITED STATES

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FORM APPROVED OMP No. 1004-0137

DEPARTMENT OF THE INTERIOR					E	Expires: October 31, 2014	
BUREAU OF LAND MANAGEMENT					5. Lease Serial No. VO 9212	/ KECEIVED \	
SUNDRY NOTICES AND REPORTS ON WELLS			6. If Indian, Allottee	or Tribe Name			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					N/A	JAN 2 8 2015	
		C 105 B	7	<u></u>	7) If Unit of CA/Agre	dement, Name and/or No	
Type of Well	IN TRIPLICATE - Other in			Q -77 1.1	ジ NMNM 131017X	()	
✓ Oil Well Gas W	ell Other	JA	N 26 201			0. DISTRICT III nit P26-2306 01H	
2. Name of Operator Encana Oil & Gas (USA) Inc.		Con la	9. API Well No. 30-043-21207				
ncana Oil & Gas (USA) Inc. a. Address 0 17th Street, Suite 1700 Denver, CO 80202 720-876-5867					10. Field and Pool or Exploratory Area Counselors Gallup-Dakota		
Location of Well <i>(Footage, Sec., T., F</i> HL: 250' FSL and 967' FEL Section 26, T23N, F HL: 330' FSL and 2495' FEL Section 36, T23N,	L.,M., or Survey Description) R6W R6W				11. County or Parish, San Juan County;	,	
12. CHEC	K THE APPROPRIATE BOX	X(ES) TO INDICA	TE NATURE O	F NOTIC	E, REPORT OR OTH	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	Acidize	Deepen		Produ	uction (Start/Resume)	☐ Water Shut-Off	
Notice of intent	Alter Casing	Fracture T	reat	Recla	mation	Well Integrity	
Subsequent Report	Casing Repair	New Cons	struction	Reco	mplete	Other Production	
	Change Plans	Plug and A		-	oorarily Abandon	Liner/Cement	
Final Abandonment Notice	Convert to Injection	Plug Back		Wate	r Disposal		
testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Utilized high performance water based mud from intermediate casing point (5412'MD) to TD of lateral. Kicked off lateral at 3267' on 12/30/14. Landed lateral at 6155' on 01/03/15. Length of lateral: 5691'. TD of 11,846'MD/5336'TVD reached 01/05/15. Set production liner 01/06/15. Hole diameter: 6.125", production string diameter: 4.5", production string weight and grade: 11.6# SB80 LTC. Depth of 6.125" hole from 5573'-11,846'MD. Float shoe at 11,840'MD. Float collar at 11,839'MD. Production liner set from 5311'-11,842'MD. Pumped 398 sacks Premium Lite High Strength FM + 0.7% bwoc R-3 + 3% bwow Potassium Chloride + 0.25lbs/sack Cello Flake + 0.5% bwoc CD-32 + 1.15% bwoc FL-52A + 60 lbs/sack Calcium Carbonate + 124.4% Fresh Water. Yield 2.63 cuft/sk. on 01/07/15. Circulated 55bbls to surface. ACCEPTED FOR RECCRD Production Liner will be pressure tested prior to Completions, results will be reported on Completion Sundry. FARMINGTON THE 5 Completion Tambellar.							
14. I hereby certify that the foregoing is tr	ue and correct. Name (Printed	l/Typed)		-	-/		
Cristi Bauer		Tit	le Operations	Technic	ian		
Signature (Right	BAUFL	Da	te 1/2	3/1	5		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved by	- charles						
			Title			Date	
Conditions of approval, if any, are attached hat the applicant holds legal or equitable t entitle the applicant to conduct operations	itle to those rights in the subjec		ý				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



