Form 3160-5 UNITED STATES (March 2012) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014 5. Lease Serial No. NMNM 118128		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name N/A	
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No. NMNM 131017X	
1. Type of Well		JAN 23 2015		8. Well Name and No.	
Oil Well Gas W	Vell Other			Gallo Canyon Uni	t O27-2306 02H
2. Name of Operator Encana Oil & Gas (USA) Inc.				9. API Well No. 30-043-21208	
3a. Address 370 17th Street, Suite 1700 Denver, CO 80202		3b. Phone No. (include area code) 720-876-5867		10. Field and Pool or Exploratory Area Counselors Gallup-Dakota	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description SHL: 30'FSL and 2014'FEL Section 27, 123N, R6W BHL: 330'FSL and 990'FEL Section 35, T23N, R6W		j		11. County or Parish, State San Juan County, NM	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA					
TYPE OF SUBMISSION TYPE OF ACTION					
Notice of Intent		Deepen	Prod	uction (Start/Resume)	Water Shut-Off
	Alter Casing	Fracture Treat		mation	Well Integrity
Subsequent Report	Casing Repair	New Construction		mplete porarily Abandon	Liner/Cement
Final Abandonment Notice	Convert to Injection	Plug Back		r Disposal	
 following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Utilized high performance water based mud from intermediate casing point (5784'MD) to TD of lateral. Kicked off lateral at 2371' on 12/18/14. Landed lateral at 6266' on 12/23/14. Length of lateral: 6374'. <u>TD of 12,640'MD/5440'TVD</u> reached <u>12/25/14</u>. Set production <u>liner 12/26/14</u>. Hole diameter: 6.125", production string diameter: <u>4.5"</u> production string weight and grade: <u>11.6# SB80</u> LTC. Depth of 6.125" hole from 5868'-10,618'MD. Float shoe at 12,614'MD. Float collar at 12,613'MD. Production liner set from <u>5635'-12,616'MD</u>. 					
Pumped 393 sacks Premium Lite High Strength FM + 0.7% bwoc R-3 + 3% bwow Potassium Chloride + 0.25lbs/sack Cello Flake + 0.5% bwoc CD-32 + 1.15% bwoc FL-52A + 60 lbs/sack Calcium Carbonate + 124.4% Fresh Water. Yield 2.63 cuft/sk. on 12/27/14. Circulated 55bbls to surface.					
Rig released 12/28/14.✔ ACCEPTED FOR RECORD					
Production Liner will be pressure tested prior to Completions, results will be reported on Completion Sundry.					
IAN 2.8 2015				FARMINGTON FIELD OFFICE BY: William Tambekou	
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)					
Cristi Bauer					
Signature REST BALLER DISTRICTION 1/22/15					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by	-				······································
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would office office office of the applicant to conduct operations thereon.					Date .
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. (Instructions on page 2)					

