orm 3160-5 UNITED STATES					FORM APPROVED OMB No. 1004-0137		
DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT					Expires: October 31, 2014		
					5. Lease Serial No. NMNM 17009		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an					6. If Indian, Allottee or Tribe Name N/A		
abandoned well. Use Form 3160-3 (APD) for such proposals.							
SUBMI1	T IN TRIPLICATE – Other instru	uctions on	Dage 2.	113 1.J Junit	7÷If Unit of CA/Agree	ment, Name and/or No.	
I. Type of Well JAN 23 2015					NMNM 131017X		
Oil Well Gas Well Other					8. Well Name and No. Gallo Canyon Unit P26-2306 02H		
2. Name of Operator Encana Oil & Gas (USA) Inc.		E		1	9. API Well No. 30-043-21209	······································	
3a. Address 370 17th Street, Suite 1700 Denver, CO 80202	o. Phone No. (include area code)			10. Field and Pool or Exploratory Area			
	20-876-5867			Counselors Gallup-Dakota			
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 253 FSL and 937 FEL Section 26, T23N, R6W BHL: 350 FEL and 350 FEL Section 36, T23N, R6W <u>650</u> 330					11. County or Parish, State Sandoval County, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA							
TYPE OF SUBMISSION TYPE OF ACT					ION		
Notice of Intent	Acidize	Deeper			uction (Start/Resume)	Water Shut-Off	
	Alter Casing	_	e Treat		amation	Well Integrity	
Subsequent Report	Casing Repair	_	onstruction		mplete porarily Abandon	Casing/Cement	
Final Abandonment Notice	Convert to Injection				or Disposal		
testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Set intermediate casing string 12/18/14. Gelled freshwater mud system. Hole diameter: 8.75", casing diameter: 7", casing weight and grade: 26ppf J-55 LTC. Depth of 8.75" hole from 0-5471'TVD/MD, Intermediate casing set from surface to 5471'MD. Did not run DV Tool. Top of float collar at 5469' MD. TOC at surface and BOC at 5471'MD. Stage 1 Lead: Cement (pumped 12/18/14) 507 sks Premium Lite FM+ 3% CaCl2 + 0.25/sk Cello Flake + 5#/sk LCM-1 + 8% Bentonite + 0.4% FL- 52A + 0.4% Sodium Metasilicate. Mixed at 12.1 ppg. Yield 2.13 cuft/sk. Stage 1 Tail: Cement (pumped 12/18/14) 397 sks Type III Cement + 1% CaCl2 + 0.25#/sk Cello Flake + 0.2% FL-52A. Mixed at 14.6 ppg. Yield 1.38 cuft/sk. No cement returns to surface. WOC 8 hours. Completions will run a CBL prior to operations. Tested BOP 12/19/14 to 3000# for 30minutes. No pressure drop. Tested casing 12/19/14 to 1500# for 30 minutes. No pressure drop.							
Tested BOP 12/19/14 to 3000# for 30minutes. No pressure drop. Tested casing 12/19/14 to 1500# for 30 minutes. No pressure drop.							
JAN 2 8 2015					r FIELD OFFICE	With	
14. I hereby certify that the foregoing is	true and correct. Wame (Printed Typ	FO CD				^	
Cristi Bauer		RICT	Title Operati	ions Technic	cian		
Signature / Ridi BAUTE Date 1/22/15							
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved by				· · · · · · · · · · · · · · · · · · ·			
Title						Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable tille to those rights in the subject lease which would entitle the applicant to conduct operations thereon.							
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							
(Instructions on page 2)							

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