Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

5. Lease Serial No. NMNM 118128

6. If Indian, Allottee or Tribe Name N/A

SUBMIT IN TRIPLICATE - Other instructions on page 2						7. If Unit of CA/Agree	ment, Name and/or No.	
1. Type of Well				1441 0		8. Well Name and No.		
Oil Well Gas Well		II Other		JAN 26	3 2015	Gallo Canyon Unit H	33-2306 01H	
2. Name of Operator Encana Oil & Gas (USA) Inc.			Formprine Tale por			9. API Well No. .30-043-21233		
3a. Address 370 17th Street, Suite 1700 Denv		3b. Phone No (inchide area code)			10. Field and Pool or Exploratory Area			
			720-876-5867				Counselors Gallup-Dakota	
4. Location of Well (Foota) SHL:1465' FNL and 64' FEL Sect BHL: 330' FSL and 2215' FEL Se	ion 33, T23N, Ri	6W	l.			11. County or Parish, S Sandoval, NM	State	
	12. CHECK	THE APPROPRIATE BO	X(ES) TO INDI	ICATE NATUR	RE OF NOTIO	CE, REPORT OR OTHI	ER DATA	
TYPE OF SUBMISS	SION	TYPE OF ACTION						
Notice of Intent		Acidize Alter Casing	= = =		ction (Start/Resume) Water Shut-Off mation Well Integrity			
Subsequent Report	20	Casing Repair Change Plans	□ New Construction □ Recomplete □ Plug and Abandon □ Temporarily Abandon		Other Conductor, Spud, Surface Casing/Cement			
Final Abandonment Notice		Convert to Injection	Plug I			er Disposal		
following completion of testing has been comple determined that the site	of the involve eted. Final A e is ready for	d operations. If the operations that does not be described by the description of the desc	ion results in a m be filed only afte	ultiple complet er all requireme	ion or recomp nts, including	pletion in a new interval reclamation, have been	orts must be filed within 30 days, a Form 3160-4 must be filed once completed and the operator has	
Set 20" 94# conductor at	60' on 12/0	3/14. 100sks Type I Nea	t cement, 16.6p	opg. Cement to	o surface. 🗸			
Well spud 12/17/14								
Set surface casing string	<u>12/17/14</u> . G	elled freshwater mud sy	stem.					
Hole diameter: 12.25", ca Casing set from surface t			t and grade <u>: 36</u>	ppf J55 LTC.	Depth of 12.	25" hole from <u>0-533'T</u>	VD/MD.	
Pumped 247 sacks of Ty 12/18/14 . <u>Circulated 25</u>				/sk Poly-E-Fla	ke, yield 1.1	7 cuft/sk, mixed at 15	.8 ppg on	
Float collar at 489'. TOC	at surface a	nd BOC at 530'.						
Tested BOP 12/18/14 to	3000# for 30	Ominutes. No pressure d	rop. <u>Tested cas</u>	sing 12/18/14 (to <u>1500# for</u>	30 minutes. No press	sure drop	
						,	RECEIVED	
14. I hereby certify that the f	foregoing is tru	ie and correct. Name (Printe	ed/Typed)			1		
Cristi Bauer				Title Operat	ions Technic	cian	JAN 28 2015	
Signature CRA BAUT				Date /	23/1	5	NMOCD /	
		THIS SPACE	FOR FEDE	RAL OR S	TATE OF	FICE USE	DISTRICT III	
Approved by				Title			Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office ACCEPTED FOR RECORD								
Title 18 U.S.C. Section 1001 fictitious or fraudulent staten	and Title 43 U	J.S.C. Section 1212, make it	a crime for any poithin its jurisdiction	erson knowingly	and willfully	tojmaké to any departmen	nt or agency of the United States any false,	

(Instructions on page 2)

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE BY: William Tambekon