Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

CONFIDENCE

FORM APPROVED
OMB No. 1004=0137
Expires: October 31, 2014

5.4 Lease Serial No. NMNM 118128

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or N/A	Tribe Name JAN 2 8 2015
SUBMIT IN TRIPLICATE – Other instructions on page 2.					· · · · · · ·	ment, Name and/or No.
1. Type of Well	·		· · · · · · · · · · · · · · · · · · ·	Live	NMNM 131017X	
☑ Oil Well ☐ Gas Well ☐ Other JAN 26 2019					8. Well Name and No. Gallo Canyon Unit H	33-2300 QAHSTRICT III
2. Name of Operator Encana Oil & Gas (USA) Inc.					9. API Well No. 30-043-21233	
3a. Address 3b. Phone N 370 17th Street, Suite 1700 Denver, CO 80202 720-876-58			(include,area co	odė)	10 Eield and Pool or E Counselors Gallup-D	•
4. Location of Well (Footage, Sec., T., SHL:1465 FNL and 64 FEL Section 33, T23N, BHL: 330 FSL and 2215 FEL Section 34, T23)			11. County or Parish, S Sandoval, NM	itate	
12. CHEC	K THE APPROPRIATE BO	DX(ES) TO IND	ICATE NATUR	RE OF NOTIC	CE, REPORT OR OTHE	ER DATA
TYPE OF SUBMISSION TYPE OF AC					ION	
Notice of Intent	Notice of Intent Acidize Alter Casing		Deepen Fracture Treat		uction (Start/Resume)	☐ Water Shut-Off ☐ Well Integrity
Subsequent Report	Casing Repair	☐ New	New Construction Recomplete		mplete	Other Production
	Change Plans				porarily Abandon	Liner/Cement
Final Abandonment Notice 13. Describe Proposed or Completed O	Convert to Injection	Plug Back Wate		er Disposal		
testing has been completed. Final determined that the site is ready fo Utilized high performance water bas Kicked off lateral at 4953' on 12/20/ production liner 12/26/14. Hole diameter: 6.125", production s shoe at 9859'MD. Float collar at 9859'MD. Float collar at 9859'MD. Show the short of the same short of th	r final inspection.) sed mud from intermediate 14. Landed lateral at 6398 tring diameter: 4.5", production liner se igh Strength FM + 0.7% b	e casing point (3' on 12/24/14. uction string we of the from 5370'-98 www R-3 + 3%	5602'MD) to T Length of later ight and grade 360'MD. bwow Potassin	D of lateral. ral: 3462'. <u>TC</u> a: <u>11.6# SB8</u> um Chloride	O of 9860'MD/5568'T\ Q LTC. Depth of 6.129 + 0.25lbs/sack Cello	D reached 12/25/14, Set by hole from 5602'-9860'MD. Float Flake + 0.5% bwoc CD-32 +
Rig released 12/29/14					ACCEPTED FOR RECORD	
Production Liner will be pressure tested prior to Completions. Results will be reported on Completion					Sundry.✔ JAN	28 6 .)
			.*		FARMINGT BY:_ <i>WM</i>	TON FIELD OFFICE Liam Tambekon
14. I hereby certify that the foregoing is t	rue and correct. Name (Print	ed/Typed)				
Cristi Bauer			Title Operat	ions Technic	annaic	
Signature CRS	BALLER		Date	/23/	15	·
	THIS SPACE	FOR FEDE	RAL OR Š	TATE OF	FICE USE	
Approved by						
Conditions of approval, if any, are attache that the applicant holds legal or equitable entitle the applicant to conduct operations Title 18 U.S.C. Section 1001 and Title 43	title to those rights in the subjethereon.	ect lease which w	ould Office	and willfully		Date or agency of the United States any falses
fictitions or fraudulent statements or repr				and willfully	to make to any departmen	it of agency of the United States any false